Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District 1 Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-38877
District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV Santa Fe, NM 87505	5. Indicate Type of Lease STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Lovington 25
PROPOSALS.)         1. Type of Well: Oil Well         Gas Well         Other	8. Well Number 1
2. Name of Operator Edge Petroleum Operating Company, Inc.	9. OGRID Number 224400
3. Address of Operator 1301 Travis Ste. 2000 Houston, TX 77002	10. Pool name or Wildcat Wildcat Devonian
4. Well Location	
Unit Letter_E_:1977 feet from the North line and _330 feet from the West_line Section 25 Township 16S Range 36E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3848 GL       Pit or Below-grade Tank Application _ or Closure _	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness:     mit     Below-Grade Tank:     Volume     bbls;     Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       Image: Commence driver complement	
OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>	
<ul> <li>Surface Casing &amp; Cement</li> <li>6-21-08 Run 13 3/8" 48# H-40 STC csg. as follows: 1 jt. 13 3/8" csg, guide shoe, 1 jt. 13 3/8" csg., float collar &amp; 12 jts 13 3/8" csg. Install turbolizers 10' up &amp; 10' down 1<sup>st</sup> 2 jts., then regular nonweld jt. # 5, 8, &amp; 11. fill up on jt. #9. Casing set @ 515'. Sweep hole w/ 50 bbls 45 vis. sweep to insure hole is clean before tripping out to run csg Spot 75 bbls pill on bottom w/ LCM before setting kelly back. Cemented w/ 560 sks "H" cmt. circ 40 bbls good cmt. to solids bin. NU BOP &amp; test to 3000# for 30 min. WOC 40.5 hrs. total. Reduce hole size to 8 ½" and resume drilling.</li> </ul>	
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HOBBSOCE	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE Light Cherry TITLE_ConsulstantDATE_6-24-2008	
Type or print name Angela Lightner E-mail address: angela@rkford.com Telephone No. 432-682-0440 For State Use Only JUL 2 9 2008 APPROVED BY: OG DISTRICT SUPERVISOR/GENERAL MANAGE?	
APPROVED BY: OC PISETICT SUPERVISOR/GENERAL MANAGEP Conditions of Approval (if any):	

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