Form C-144 June 16, 2008

New Mexico

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S St. Francis Dr , Santa Fe, NM 87.

Energy Minerals and Natural Resources
Department

JUL 3 1 2063 Conservation Division

JUL 31 Coll Conservation Division 1220 South St. Francis Dr. Share NM 87505 For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

## Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
,,	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. OGRID #: 162683 Operator: Cimarex Energy Co. of Colorado Address: PO Box 140907; Irving, TX 75014-0907 Facility or well name: Ticonderoga 16 State Com No. 1 API Number: 30-005-2-9048 OCD Permit Number: 10-100226 U/L or Qtr/Qtr E Section 16 Township 15S Range 31E County: Center of Proposed Design: Latitude 33°01'03.69" Longitude 103°50'03.64" NAD: □1927 ⋈ 1983 Surface Owner: Federal State Private Tribal Trust or Indian Allotment Pit: Subsection F or G of 19.15.17.11 NMAC ☐ Drying Pad ☐ Tanks ☒ Haul-off Bins ☐ Other \_\_\_\_ Temporary: Drilling Workover ☐ Lined ☐ Unlined Permanent Emergency Cavitation Lined Unlined Other Seams: Welded Factory Other Other String-Reinforced \_\_\_\_\_bbl \_\_\_\_\_\_yd³ Seams: Welded Factory Other Dimensions: Length x Width Volume: bbl Dimensions: L x W x D Fencing: Subsection D of 19.15.17.11 NMAC Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Chain link, six feet in height, two strands of barbed wire at top Four foot height, four strands of barbed wire evenly spaced between one and Type of fluid: Tank Construction material: four feet Netting: Subsection E of 19.15.17.11 NMAC Secondary containment with leak detection Screen Netting Other Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Monthly inspections ☐ Visible sidewalls and liner Signs: Subsection C of 19.15.17.11 NMAC ☐ Visible sidewalls only 12'x24', 2' lettering, providing Operator's name, site location, and Other \_\_\_\_ emergency telephone numbers Other \_\_\_\_ Signed in compliance with 19.15.3.103 NMAC Administrative Approvals and Exceptions: Alternative Method: Justifications and/or demonstrations of equivalency are required. Please refer to Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave of approval. Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe

Environmental Bureau office for consideration of approval.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	☐ Yes ☐ No				
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	☐ Yes ☐ No				
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No				
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No				
Within a 100-year floodplain FEMA map	☐ Yes ☐ No				
Temporary Pits. Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
Previously Approved Design (attach copy of design) API Number: or Permit Number:					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (required for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (required for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC  NMAC  Previously Approved Design (attach copy of design) API Number: to be assigned					

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are					
attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC					
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.13.17.5 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
Climatological Factors Assessment					
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC					
Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC					
I teak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC					
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC					
Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 to The Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC					
Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan					
Emergency Response Plan	į				
Oil Field Waste Stream Characterization	1				
Monitoring and Inspection Plan					
Fracion Control Plan					
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
Proposed Closure: 19.15.17.13 NMAC					
Type: Drilling Workover Emergency Cavitation Permanent Pit Below-grade Tank Closed-loop System	Alternative				
D. J. Classes Marked T. Waste Everyotion and Demoyal					
Proposed Closure Method: Waste Excavation and Removal On-site Closure Method (only for temporary pits and closed-loop systems)					
In place Burial On-site Trench Burial					
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for cons	ideration)				
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable					
Instructions: Each siting criteria requires a demonstration of compitance in the closure plant. Recommendations of decepholic source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from					
the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau					
office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10					
NMAC for guidance.					
	☐ Yes ☐ No				
Ground water is less than 50 feet below the bottom of the buried waste.	NA NO				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells					
Ground water is between 50 and 100 feet below the bottom of the buried waste	☐ Yes ☐ No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ NA				
Ground water is more than 100 feet below the bottom of the buried waste.	☐ Yes ☐ No ☐ NA				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ 14V				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	☐ Yes ☐ No				
(measured from the ordinary high-water mark).					
- Topographic map; Visual inspection (certification) of the proposed site					
	Yes No				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock	☐ Yes ☐ No				
watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.					
- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site					
	النسا جه النسا				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☐ No				
adopted pursuant to NMSA 1978, Section 3-27-3, as amended.					
- Written confirmation or verification from the municipality; Written approval obtained from the municipality					
Within 500 feet of a wetland.	☐ Yes ☐ No				
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site					
Within the area overlying a subsurface mine.	Yes No				
- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division					
Wishin an angelohia area					
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No				
Society: Topographic map	~				
Govern, Topographio may					
Within a 100-year floodplain.	☐ Yes ☐ No				
- FEMA map					

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the						
closure plan. Please indicate, by a check mark in the box, that the documents are attached.						
Protocols and Procedures - based upon the appropriate requirements of 19 15.17 13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC						
☐ Confirmation Sampling Plan (it applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC  ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)						
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15 17.13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						
Waste Removal Closure For Closed-loop Systems That Utilize Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility						
or facilities for the disposal of liquids, drilling fluids and drill cuttings.						
Disposal Facility Name: CRI Disposal Facility Permit Number: R-9166						
On-Site Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate,						
by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC.						
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Construction and Design of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC						
Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)						
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						
Operator Application Certification:						
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.						
Name (Deliat). Matalia Vincenza. Title Bogulatows Analysis						
Name (Print): Natalie Krueger Title. Regulatory Analyst						
Signature: Valati Fax 29 Date: 7/29/2008						
Signature:						
e-mail address: nkrueger@cimarex.com						
,						
OCD Approval: Permit Application (including closure plan) Closure Plan (only)						
OCD Approval: Permit Application (including closure plan) Closure Plan (only)						
OCD Approval: Permit Application (including closure plan) Closure Plan (only)  OCD Representative Signature: 7/29/66						
OCD Representative Signature:						
OCD Representative Signature: Approval Date: 7/29/60  Title: COD Permit Number: 100226						
OCD Representative Signature:  Approval Date: 7/29/60  Title: OCD Permit Number: P1 00 2.26  Closure Report (required within 60 days of closure completion): Subsection K of 19 15.17.13 NMAC						
OCD Representative Signature:  Approval Date: 7/29/60  Title: OCD Permit Number: P1-00226  Closure Report (required within 60 days of closure completion): Subsection K of 19 15.17.13 NMAC  Closure Completion Date:						
OCD Representative Signature:  Approval Date: 7/29/60  Title: OCD Permit Number: P1 00 2:26  Closure Report (required within 60 days of closure completion): Subsection K of 19 15.17.13 NMAC  Closure Method:						
OCD Representative Signature:    Approval Date: 7/29/60   Title:						
OCD Representative Signature:    Approval Date: 7/29/60   Title:						
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OCD Representative Signature:    Approval Date: 7/24/65    Title:						
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OCD Representative Signature:    Approval Date: 7 2   100						
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OCD Representative Signature:    OCD Permit Number:   P   OCD 2:26						
OCD Representative Signature:    Title:						
OCD Representative Signature:    OCD Permit Number:						

## Cimarex Energy Co. of Colorado - Closed-Loop System Design Plan

### **Equipment List**

- Primary Shakers
- Mud Cleaner hydro-cyclones
- 1 or 2 Centrifuges (depending on well depth)
- De-watering system with pH adjustment, coagulant mixing and dosing, and polymer mixing and dosing (may not be necessary for shallower wells)
- Drying Augur
- Sump Drying Augur
- Sump
- Cuttings Boxes
- Reserve Fluids Tank Farm
- Wire Mesh Trash Enclosure (spent motor oils kept in separate containers and later sent to approved landfill)

### **Operation and Maintenance**

The Cimarc's Zero Discharge system is designed to maintain drill solids at or below 5%. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings is realized on mud and disposal costs. Dewatering may be required with the centrifuges to insure removal of ultra fine solids.

The drilling location is constructed to allow storm water to flow to a central sump normally the cellar. This ensures no contamination leaves the drilling pad in the event of a spill. Storm water is reused in the mud system or stored in a reserve fluid tank farm until it can be reused. All lubricants, oils, or chemicals are removed immediately from the ground to prevent the contamination of storm water. An oil trap is normally installed on the sump if an oil spill occurs during a storm.

A tank farm is utilized to store drilling fluids including fresh water and brine fluids. The tank farm is constructed on a 20 ml plastic lined, bermed pad to prevent the contamination of the drilling site during a spill. Fluids from other sites may be stored in these tanks for processing by the solids control equipment and reused in the mud system. At the end of the well the fluids are transported from the tank farm to an adjoining well or to the next well for the rig.

These closed loop operations can be monitored by our service technicians. Daily logs are maintained to ensure optimal equipment operation and maintenance. Screen and chemical use is logged to maintain inventory control. Fluid properties are monitored and recorded and drilling mud volumes are accounted for in the mud storage farm. This data is kept for end of well review to insure performance goals are met. Lessons learned are logged and used to help with continuous improvement.

Spill prevention is accomplished by maintaining pump packing, hoses, and pipe fittings to insure no leaks are occurring. During an upset condition the source of the spill is isolated and repaired as soon as it is discovered. Free liquid is removed by a diaphragm pump and returned to the mud system. Loose topsoil may be used to stabilize the spill and the contaminated soil is excavated and placed in the cuttings boxes. After the well is finished and the rig has moved, the entire location is scrapped and tested for all regulated toxic materials. If found they are removed and disposed of per regulatory requirements.

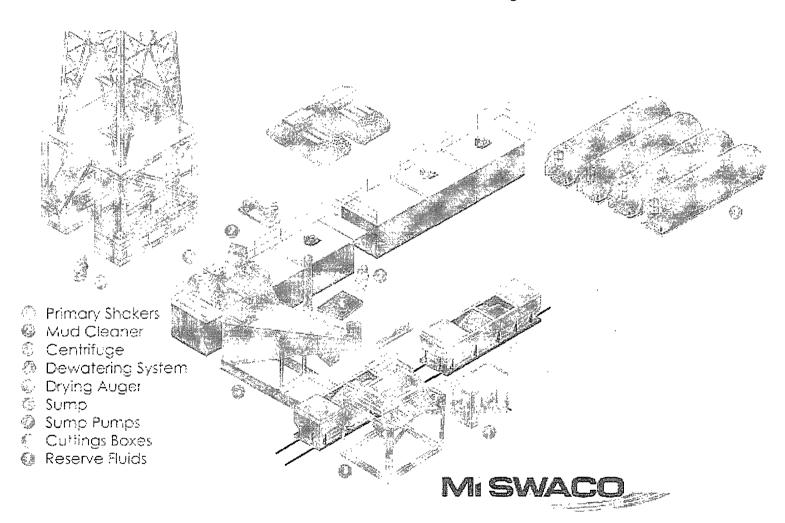
### Closure Plan

During drilling operations, all liquids, drilling fluids, and cuttings will be hauled off via CRI (Controlled Recovery Incorporated, Permit R-9166).

Form C-144 Oil Conservation Division Page 5 of 5



# Closed Loop with Drying Auger and Dewatering System



DISTRICT III
1000 Rio Brozos Rd., Astec. NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fo. NM 87508 State of New Mexico Energy, Minerals and Natural Resources Mar

Revised October 12, 2005 prepriate District Office tate Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

# OIL CONSERVATION DIV

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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HAPPE OCH REPORT

## WELL LOCATION AND ACREAGE DED

API Number	Pool Code	Pool Code Pool Name				
		Abo Wildcat				
Property Code		erty Name	Well Number			
• •	TICONDEROGA	"16" STATE COM	1			
OGRID No.	Opes	Elovation				
162683	CIMAREX ENERGY	CO. OF COLORADO	4412'			

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
F	16	15 S	31 E		1980	NORTH	330	WEST	CHAVES	

#### Bottom Hole Location If Different From Surface

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	н	16	15 S	31 E		1980	NORTH	330	EAST	CHAVES
	Dedicated Acre	Joint o	r Infili Co	nsolidation '	Code Or	der No.	Acqueria de la secono de la composição d	Annual or a Car September of September 19 Se	· · · · · · · · · · · · · · · · · · ·	<u></u>
	160			Р						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OK A HOX O	ANDARD UNIT HAS BEEN AFFROVED DI TIII	
330.	100 to 10	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and boilef, and that this organization either cours a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computery pooling agreement or a computery pooling order herefore entered by the division.  O7-29-08  Signature  Natalie Krueger  Printed Name
VB-1252-0001 B1-0417-001  SURFACE LOCATION Lot - N33'01'03.69" Long - W103'50'03.64" NMSPCE - N 734335.7 E 694286.0 (NAD-83)	VB-1252-0001    BOTTOM HOLE LOCATION     Lat - N33*01'03.68"     Long - W103*49'09.35"     NMSPCE - N 734357.273     E 698908.510     (NAD-83)	SURVEYOR CERTIFICATION  I horeby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.  MAY 15, 2008  Date Surveyor  Signature & Best of True of