Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-27570 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Southeast Maljamar GB/SA Unit 1. Type of Well: Oil Well x Gas Well Other 8. Well No. 2. Name of Operator XTO Energy Inc. 9. Pool name or Wildcat 3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705 Maljamar; Grayburg-San Andres 4. Well Location 1345 North 100 Unit Letter feet from the line and _ feet from the line Township **NMPM** County Section 17S Range Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4077 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE CASING TEST AND** COMPLETION CEMENT JOB OTHER: OTHER: \mathbf{x} Re-Entry 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Well P&A 4/16/83. Re-entry. 8/22/03 MI & RU Basic Energy W/S. Drilled out all cmt plugs:, 3800-3500 (30sx); 2912-2612 (30sx); 1426-926' (50sx) and 221'-surf (20sx). Circ hole clean after dentity of each plug. DO to top of old pkr @ 3804'. Tstd csg to 1000 psig, held OK. Open hole from 39007 4073'. Perf'd 8 holes in pkr millout xtension from 3806-3808. TIH w/new 5-1/2" BJ Arrowset 1-X pkr & new 2-3/8" thg. Set pkr @ 3759' and the 3767'. Press up on pkr & csg to 2000 psig, OK. WH hooked to flowline, set ck @ 20/64". Placed well on well test. MO FU on 9/11/03. Emptied tst tk & WO pit of all fluids. Prep to file Form C-105 and C-104 showing well has been returned to active staus. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE. 9/23/2003 DATE_ Type or print name Janice Courtney Telephone No. 432/682-8873 (This space for State use) PETROLEUM ENGINEER APPROVED BY TITLE

Conditions of approval, if any: