State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I

1625 N. French Dr., Hobbs NM 88240 DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO 30-025-36253 5. Indicate Type of Lease

1000 Rio Brazos Rd., Aztec NM 87410 Santa Fe, New Mexico 87504-2088									State	X	Fee	i 1		
	Brazos Rd., Aztec	NM 87410	Santa Fe	, New N	/lexico	8/50	J4-20	88		6. State	Oil & Gas I	ease No.		
DISTRICT														
	t. Francis Dr., Sant	· ·										V-530	12	
N	/ELL COMF	LETION O	R RECO	MPLET	ION R	EPO	RT A	NDIO	G	7/////	///////	///////////////////////////////////////	777777777	7777777
1a. Type of \									•					
la. Type of			רעו		7					7. Lease	Name or t	Jnit Agreeme	nt Name	
OIL WELL GAS WELL X DRY OTHER									Strait State Unit					
2. Name of	Operator	***************************************	····	***************************************	***************************************		***************************************	***************************************	***************************************	8. Well f				
	Vates De	troleum Coi	nomion											
3. Address		HOICUIT COI	poradon	······································	······							1		
J. Addi 635										9. Pool N	lame or W	ildcat		
	105 Sou	th 4th St., A	rtesia, N	M 8821	0					Und	Sand S	Sprinas. At	toka-Morro	w Gas
4. Well Loc	ation		***************************************	······	***************************************	***************************************	***************************************	***************************************			***************************************	,		
	Unit Letter	\mathbf{I} :	1980	Feet From 1	The Sot	uth	Line and	66	0	Feet Fro	m The	East	Line	
					***************************************		•	***************************************	***************************************	•	_			
33	Section	1	0S	Township	34E	∃ Rai	nge	N	МРМ		Le	a	County	
10.0-1-0			***************************************					·	*************************	*****	*****************	***************************************		
10. Date Sp	uadea	11. Date T.D	Reached	12. Date Co	mpleted (Re	eady to F	Prod)	13. Elevation	ons (DF	& RKB, RT, C	SR, etc.)	14	4. Elev. Casin	ghead
	4/29/03	7/	10/03	1	9/3/0	03			4209	GR, 4229)' KB		NA	
				 				 	1207	OIC, 122.	, 13D		1411	***************************************
15. Total De	epth	16. Plug Bac	k T.D.	17. If Multip		ow		18. Interval	s	Rotary Tool:	3	Cable T	ools	
	12840'	1.	2797'	Many Zones	5 ?	NA		Drilled by		40	12040		27.4	
10 Bradina					······	11/1		<u> </u>	***************************************	L	-12840'		NA	***************************************
19. Producii	ng Interval (s), of this	• • • • • • • • • • • • • • • • • • • •								20. Was	Directional	Survey Mad	8	
0. F ET			018-12335	Morrow	•]	No		
21. Type Eli	ectric and Other Logs		-						22. V	Vas Well Cor	ed	******************************	***************************************	***************************************
	BCS/CNL/Lat	teralog/GR-CC.	L						1		No			
23.			CA	SING R	FCOR	ח	/Pone	rt all at		4!	!!\	***************************************	***************************************	
<u> </u>	······································	T				· • · · · · · · · · · · · · · · · · · ·	(veho	rı an sı	rings	set in w	/eii)		2720	
CA	SING SIZE	WEIGHT LB	/FT. DE	PTH SET	HOLE	SIZE	С	EMENTING	RECO	RD	1	MOUNT P	2728 ULLED	2
	20"	Conducto)r	40'	20	5"	·····	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~						- [[]
	13-3/8"	48#		430'	17-17	/2"	***************************************	430 sx	(Circ)		$-\sqrt{\sqrt[4]{}}$			~~
	9-5/8"	36#, 40#	<i>‡</i>	4173'	12-1/	/4"	***************************************	1285 sx			-/~V	<u></u>	<i>€</i>	
	5-1/2"	17#		12840'	8-3/		2800	sx (TOC		'-CBL)	 \\ \ \	<i>\Gamma</i>	3.C)	र्ज
					 				9.100	 	120	- 6 5		.
24.					······································		***************************************			<u>-</u>			1500	45
27.	T		LINER REC	JURD		·		25	5.	TUBIN	G\REC	DRD 🛴	1.40g	07/
SIZE	TOP	воттом		SACKS CEMEN		NT SC		SIZE		DEPTH S	DEPTH SET		ACKER SET	- 37
					**************	†		2-7/		1180	·······	3.4		67
				***************************************		†				1100	_	- 1		<u></u>
26 DEDEO	RATION RECORD (I	NTEDVAL CIZE AL	ID 14 (14 (15 (15)	······································	27 4	CID C	LIOT			`				······································
ZO. PERFO	MATION RECORD (I	NIERVAL, SIZE, AN	ID NOWREK)		21. A	CID, S	HUI,	FRACIL				EZE, E1		
DEPTH INTERVAL							MOUNT AND KIND MATERIAL USED							
12317-35' w/11442" holes 12317-35' 1500 gals 7-1/2% i							/2% Morro	Morrow acid w/1000 SCF N2/bbl+80 BS						
120	10-21, 12039-36	, and 12005-76	W/24642	holes		12317	-35'	Frac v	v/44700)g 40# Me	dallion w	/30Q CO2	w/36350#	
								20)/40 Ca	rpobtob				
						12018		Frac I	Jpper N	forrow w/	63800g 40)# Medallio	on w/40Q (CO2
28.				PR	ODUC	TIO	N							
Date First Pi		Production M	ethod (Flowin	g, gas ligt, pu	mping - Size	and typ	e pump)	***************************************		Well Stat	us (Prod.	Or Shut-in)		
	/11/03			Flowi	ng						· Pt	oducing		
Date of Test		Hours Tested	Choke Size		d'n for		Oil - BBI	Ga	s-MCF	T	Water -Bb		Gas - Oil	Ratio
	0.10.100			Test	Period								-	
	0/8/03	24	18/64"				27	1010		48				
Flow Tubing	Press.	Casing Pressure	Calculated 24-	Oil-	ВЫ	Gas	-MCF	Water	-ВЫ			Oil Gravity -	API	
			Hour Rate	2	7	10	010	1	0					
29. Disno	sition of Gas	(Sold, used for fu	el ventod et		1	10	710	4	8					·
opu		Cola, asea for fa	er, verneu, etc	•/						rest W	itnessed	-		
	Will be sold		·								N	oel Gon	ıez	
30. List A	ttachments									······································				***************************************
·	Logs, Deviation													
31. I here	by certify that th	information s	hown on bot	h sides of	this form	is true	and co	mplete to	the b	est of my	knowled	ge and he	lief	
	V	Ν	Printed					.,		y		32 0.10 00		

Name Stormi Davis Title Regulatory Compliance Technician Date

10/20/03

37. SUMMARY OF POROUS ZONES: (Show all important zones of pososty and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

			· ————————————————————————————————————		Т	OP .	
FORMATION	TOD	воттом	DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	NAME	WEAS, DEPTH	VERT. DEPTH	
Rustler	2235'	•					
Yates	2840'						
San Andres	4132'						
Tubb	7028'						
Abo	7810'						
Wolfcamp	9180'						
Atoka Shale	11638'				and the state of t		
Morrow	12039'	}					
Austin	12336'						
Lower Miss Lm	12503'						
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and the state of t					M (K) Marro as (VA)	- A	
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