

Submit 3 Copies to Appropriate District Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO	30-025-36253
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-5302

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter

I

1980

Feet From The

South

Line and

660

Feet From The

East

Line

33

Section

10S

Township

34E

Range

NMPM

Lea

County

10. Date Spudded

4/29/03

11. Date T.D. Reached

7/10/03

12. Date Completed (Ready to Prod)

9/3/03

13. Elevations (DF & RKB, RT, GR, etc.)

4209' GR, 4229' KB

14. Elev. Casinghead

NA

15. Total Depth

12840'

16. Plug Back T.D.

12797'

17. If Multiple Compl. How Many Zones?

NA

18. Intervals Drilled by

Rotary Tools

Cable Tools

40-12840'

NA

19. Producing Interval (s), of this completion - Top, Bottom, Name

12018-12335' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

BCS/CNL/Lateralog/GR-CCL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
20"	Conductor	40'	26"	
13-3/8"	48#	430'	17-1/2"	430 sx (Circ)
9-5/8"	36#, 40#	4173'	12-1/4"	1285 sx (Circ)
5-1/2"	17#	12840'	8-3/4"	2800 sx (TOC@4150'-CBL)

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11800'	11800'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

12317-35' w/114 - .42" holes
12018-21', 12039-58', and 12063-76' w/246 - .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12317-35'	1500 gals 7-1/2% Morrow acid w/1000 SCF N2/bbl+80 BS
12317-35'	Frac w/44700g 40# Medallion w/30Q CO2 w/36350#
	20/40 Carboprop
12018-76'	Frac Upper Morrow w/63800g 40# Medallion w/40Q CO2

28.

PRODUCTION

Date First Production 9/11/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Producing		
Date of Test 10/8/03	Hours Tested 24	Choke Size 18/64"	Prod'n for Test Period	Oil - BBI 27	Gas-MCF 1010	Water -Bbl. 48	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl 27	Gas-MCF 1010	Water -Bbl 48	Oil Gravity - API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Noel Gomez

30. List Attachments

Logs, Deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Stormi Davis

Printed

Name Stormi Davis

Title Regulatory Compliance Technician

Date 10/20/03

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	2235'					
Yates	2840'					
San Andres	4132'					
Tubb	7028'					
Abo	7810'					
Wolfcamp	9180'					
Atoka Shale	11638'					
Morrow	12039'					
Austin	12336'					
Lower Miss Lm	12503'					