Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District L	Energy, Minerals and Natural Resources			May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240				WELL API NO
District II OII CONSERVATION DIVISION			30 015025 38926	
1501 W. Grand Ave., Artesia, IVW 66210			5. Indicate Type of Lease	
1000 D: D D1 A 4 NR 607410			STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.	
87505	TICES AND REPORTS ON	JWFIIS		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Jalmat Field Yates Sand Unit
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Other			8. Well Number 233	
2. Name of Operator				9. OGRID Number 184860
Melrose Operating Company	•			
3 Address of Operator			10 Pool name or Wildcat	
c/o P.O. Box 953, Midland, TX 79702			Jalmat; Tansill Yates 7 Ryrs	
4. Well Location				
Unit LetterO :_ 688feet from theSouth line and2375feet from theWestline				
The state of the s				
Section 2 Township 22S Range 35E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582 GR				
Pit or Below-grade Tank Application □ or Closure □				
Digtance from nearest surface Water				
111 Control of Material				
Fit Line Fitted and Delow of the Fitted				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
				SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON	] CHANGE PLANS		1	ILLING OPNS X P AND A
PULL OR ALTER CASING [	MULTIPLE COMPL		CASING/CEMEN	T JOB X
OTHER:			OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
7-21-08: Rigged up, spudded well, drilling 12 l/4" hole.  Reached 435'. Circulate hole. Ran 8 5/8", 24#, J55, new casing to 435'. Cemented wit 375 sx Cl C, 2% CaCl, 14.8# gal,				
1.33 yield. Circulated 46 sx to pit. WOC.				
7-22-08: Pressure test to 1000 psi for 30 minutes. WOC. 24 hrs.				
7-22-08. Flessure test to 1000	psi for 50 innitites. WOC.	211113.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or/plosed according to NMOCD guidelines $X$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .				
W. 18	ulaha	TITI E	Dogulatory Agent	DATE7-23-08
SIGNATURE (My). P	www.		_iceguiatory Agent	DRIE_1-25-00
Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No.432 684-6381				
- 1 pe or print man-er				
APPROVED BY: APPROVED BY: DATE U L 3 1 2008				
APPROVED BY:	1. XIII	TITLE		DATEUL 3 / 2008
Conditions of Approval (af any):	,			



JUI, 3 0 2009 HOBBS OCD