

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South 1st St
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

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|---|
| WELL API NO 30-025-29025 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No VB-0617 |

JUN 18 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | |
|--|--|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Lease Name or Unit Agreement Name Owl State 37043 |
| b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> | | |
| 2. Name of Operator Mack Energy Corporation 013837 | | 8. Well No. 1 |
| 3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960 | | 9. Pool name or Wildcat Reeves; Penn |

| | | | | | |
|---|---------------------------------|---|---|----------------------|--|
| 4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 15 Township 18S Range 35E NMPM Lea County | | | | | |
| 10. Date Spudded 4/29/2008 | 11. Date TD Reached 6/6/2008 | 12. Date Compl. (Ready to Prod) 6/6/2008 | 13. Elevations (DF & RKB, RT, GR, etc.) 3897' GR | 14. Elev. Casinghead | |
| 15. Total Depth 11,200' | 16. Plug Back TD 8490' | 17. If Multiple Compl How Many Zones? | 18. Intervals Drilled By | Rotary Tools Yes | Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 6460-6470' Reeves Penn | | | | | 20. Was Directional Survey Made Yes |
| 21. Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray | | | | | 22. Was Well Cored No |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8 | 54.5 | 500' | 17 1/2 | 500sx | None |
| 12 1/4 | 40 | 5,005' | 12 1/4 | 2,100sx | None |
| 5 1/2 | 17 & 15.5 | 11,186' | 7 7/8 | 1,970sx | None |
| | | | | | |
| | | | | | |

| 24 LINER RECORD | | | | | 25 TUBING RECORD | | |
|-----------------|-----|--------|--------------|--------|------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8 | 7,689' | 7,689' |
| | | | | | | | |

| | |
|--|---|
| 26. Perforation record (interval, size, and number) 6,080 - 6,098' squeezed 8,277 - 8,307'. 41, 61 holes 6,460 - 6,470' squeezed 7,760 - 7,776', 41, 33 holes 7,918 - 7,928', 41, 21 holes | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6,080-8,307' AMOUNT AND KIND MATERIAL USED See C-103 for details |
|--|---|

| | | | | | | | |
|-----------------------|-----------------|---|------------------------|-----------|-------------|--|-----------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod or Shut-in) Shut-In | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water- Bbl. | Gas - Oil Ratio |
| Flow Tubing Press | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water- Bbl. | Oil Gravity - API - (Corr) | |

| | |
|--|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
|--|-------------------|

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|----------------------|
| 30. List Attachments |
|----------------------|

| | | | |
|--|-----------------------------------|---------------------------|-------------------|
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | |
| Signature Jerry W. Sherrell | Printed Name Jerry W. Sherrell | Title Production Clerk | Date 6/17/2008 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

| | | | |
|----------------------------|-----------------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn <u>10,880'</u> | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs <u>6,896'</u> | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. <u>1st Bone Spring 8,499'</u> | T. Wingate _____ | T. _____ |
| T. Wolfcamp <u>10,102'</u> | T. <u>2nd Bone Springs 9,068'</u> | T. Chinle _____ | T. _____ |
| T. Penn <u>10,600'</u> | T. <u>3rd Bone Springs 9,902'</u> | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |