1	L District 1 625 N Fren District 11	ch Dr , Hot	bbs, NM 88240	,	En	State ergy Minera	of New		GEEG	ĒW		Form C-101 May 27,2004
<u>D</u> I D	1301 W Grand Avenue, Artesia, NM 88210 District III 0					1220 So		n Division rancis Dr 87505			approp	riate District Office MENDED REPORT
	APPLICATION FOR PERMIT TO DEFE L, RE-E						NTFR.			2 U		A ZONE
Г				Operator Name	and Addres	5 S ,				'OGRID	Number	
	Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960							30- 025-32389 ^{API Number}				
+	Property Code SProperty N								6 Well No			
							n State 37283 1			1		
	Proposed Pool I Reeves; Bone Spring								Proposed Pool 2			
				_	0	7 Surface	Locatio	n				
ľ	JL or lot no	Section	Township	Range	Lot I	dn Feet fro	om the N	lorth/South line	Feet from the	East(We	st line	County
	В	11	18S	35E		99	0	North	2150	Eas	st	Lea
		، ۱		8 Propos	sed Botto	om Hole Locat	tion If Dif	ferent From	Surface			
l	JL or lot no	Section	Township	Range	Lot I	dn Feet fro	om the N	Jorth/South line	Feet from the	EastfWes	st line	County
L		1	11		L	ditional We	ell Inforr	nation				
$\left[\right]$		Type Code		12 Well Type Cod		" Cable	e/Rotary		Lease Type Code		15 Grou	nd Level Elevation
\vdash		E		O " Proposed Dept	h		tary		S			3893
	1	No		8800	th "Formatio Bone Spr		Spring	9 Contractor			2' Spud Date 8/10/08	
D	Depth to Grou	undwater 85	5'		Distance from nearest fresh water well 1000'			1000'	Distance from nearest surface water 1000'			ter 1000'
P	it Liner	. Synthetic	mil	s thick Clay		amebbls		Drdling Method				
	Close	d-Loop Sys	tem 🔀				E	resh Water	Brine Diesel/C	Dil-based	Gas/A	ur 🗖 📃
	_			21	Propos	ed Casing a	and Cem	ent Program	m			
	Hole S	lize	Casir	g Size	Casing	; weight/foot	Sett	ing Depth	Sacks of C	ement		Estimated TOC
				48 405			425sx				face	
	12 1/4 8 5/8 32					1500sx		Surface		ce		
7	7/8		5 1/2	1	7		9797		1750sx		Surfa	ce
\vdash												
	Describe the	nronosed r	rogram If this	s application is t	O DEEPEN	I or PLUG BACk	sive the d	ata on the prese	ent productive zone	and propo	sed new	productive zope
 Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any Use additional sheets if necessary. Mack Energy corporation proposes to Re-enter the Buckeye 11 State #1, now called the Arabian State #1 to a depth of 8800' test the Bone Spring formation. But well on production 												
Spring formation. Put well on production. Note: Well to be drilled using closed loop system.												
23 L hereby certify that the information given above is true and complete to the best												
oftny knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit , or												
an (attached) alternative OCD-approved plan.												
s	ignature	Ju	my W.	Sher	all			Z	Kut	-		
Pi	Printed name: Jerry W. Sherrell						Title:		erlogist	/		
T	Title Production Clerk						Approval	Date 7/2	31/08 1	Expiration D	ate 💆	2/31/10
E	-mail Addres	s	jerrys@	mackenergy	/corp.co	m			~~~ <u>~</u>			· #++ f U
D	ate.	7/29/0		Phone:	(575)74		Conditions	of Approval At	tached			
L		.,			(212)14	1200						

District I 1625 N French Dr., Hobbs, NM 88240 District 11 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico EnerRy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

AMENDED REPORT

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT	WELL LOCATION AN	JD ACREAGE	DEDICATION	PLAT
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A'	PI Numbe	r		Pool Code		'Pool Name				
	025-323	89		51870		Reeves; Bone Spring				
Property C				'W	'Well Number					
37283 Arabian State								1		
'OGRID N	10		'Operator Name 'Elevation						Elevation	
01383			Mack Energy Corporation					3893		
н Surface Location										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	11	18S	35E		990	North	2150	East Lea		
"Bottom Hole Location If Different From Surface										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
" Dedicated Acres	" joint or	Infill Co	nsolidation (Code " Orc	ler No		<u> </u>	1		
40										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL XL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	,Qbb 21:	0'	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed boltom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voiuntary pooling agreement or a compulsory pooling order heretofore entered by the division.
			Signature (Ing. W. Shenel) Printed Name Jerry W. Sherrell Title
			Production Clerk Date 7/29/08 ''SURVEYOR CERTIFICATION
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes ofactual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief
			Date of Survey Signature and Sea] of ProfessionalSurveyer
		1	
			Certificate Number