

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS

WELL API NO.

30-025-02248

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES
UNIT

8. Well Number 57

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter B: 669 feet from the NORTH line and 1980 feet from the EAST line

Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4001'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DEEPEN TO TZ & STIMULATE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-02-08: MIRU. SET REVERSE UNIT. 07-03-08: PMP 20 BBLS DN ANNULUS. BTM OF TBG @ 4018. 07-07-08: TIH W/BIT & TAG @ 4710. PMP 250 BBLS 2%. STAYED ON VAC. 07-08-08: TIH W/BIT & TAG FILL @ 4710. DRILL NEW HOLE @ 10' PER HOUR. DRILL TO 4785. 07-09-08: TAG @ 4785. DRILL TO 4808. 07-10-08: DRILL TO 4850-NEW TD.

07-11-08: ACIDIZE W/2000 GALS 15% ACID FR 4850-4710. SET PKR @ 4004. 07-14-08: ACIDIZE 4082-4850 W/6000 GALS 15% HCL. 07-15-08: REL PKR. TIH W/TBG TO 4787. CIRC 120 BFW. 07-16-08: TIH W/CCL,CNL,GR TO 4850. SET PKR @ 3898. SCALE SQZ W/30 BBLS PRE FLUSH 220 GALS SCW-477 SCALE INHIB. 07-18-08: REL PKR. TIH W/TBG TO 4036. RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Denise Pinkerton

TITLE Regulatory Specialist DATE 07-22-08

Type or print name Denise Pinkerton

E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY:

Chris Williams

OCD DISTRICT SUPERVISOR/CENTRAL MANAGER

TITLE

DATE

AUG 01 2008

Conditions of Approval (if any):