

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
Apache Corporation3a Address
3300 North "A" Street, Suite 7-150 Midland, Texas 797053b Phone No (include area code)
432-683-6511

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 660' FNL & 660' FWL, Section 12, T-20-S, R-36-E

5 Lease Serial No

NMMN 89874

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

H W Andrews #1

9 API Well No

30-025-04227

10 Field and Pool, or Exploratory Area

Eumont; Yates-7 Rivers Queen (Gas)

11 County or Parish, State

Lea, New Mexico

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached current wellbore diagram

12-1/2" surface casing @ 184' cmt'd w/ 150 sx

9-5/8" 36# intermediate casing @ 2,336' cmt'd w/ 500 sx, TOC @ surface (calculated);

7" 24# production casing @ 3,760' w/ 100 sx, TOC unknown

Grayburg openhole 3,760 - 3,971'; CIBP @ 3,726' (set October 1997)

Eumont perforations 3,100 - 3,496'; TA'd w/ CIBP @ 3,060' set in 2006. Last MIT to 540 psi, held (February 2008).

06/17/08 MIRU Basic Energy plugging equipment

06/18/08 Tagged CIBP @ 3,060', wellbore was previously circulated w/ mud. Pumped 25 sx C cmt 3,060 - 2,911'. Perforated and squeezed 65 sx C cmt 2,386 - 2,240'. WOC & TAGGED

06/19/08 Perforated and squeezed 65 sx C cmt 1,200 - 1,095'. WOC & TAGGED. Perforated and squeezed 125 sx C cmt 234' to surface. circulated cement to surface. RDMO.

Cut off w/4, anchors, + installed dry hole marker.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jim Newman

Title P&A Manager, Basic Energy Services 432.687.1994

Signature

Date

06/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 20 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

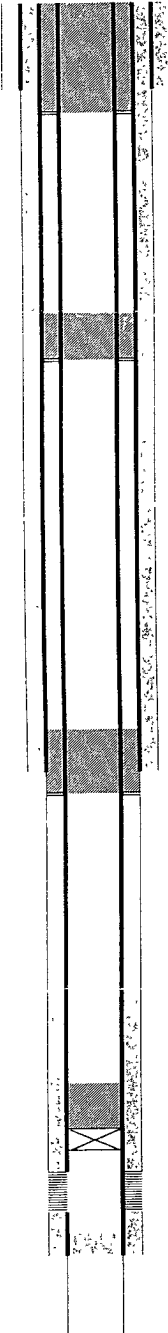
PLUGGED WELLBORE SKETCH
Apache Corporation



Date: 22-Jun-08

RKB @ _____
DF @ 3,576'
GL @ _____

Lease & Well No	H W Andrews #1
Legal Description	U L D, 660' FNL & 660' FWL, Section 12, T-20-S, R-36-E
County	Lea State New Mexico
Field	Eumont, Yates Seven Rivers Queen (Gas)
Date Spudded	25-Jun-35 Rig Released
API Number	30-025-04227
Status	PLUGGED 06/19/08



12-1/2" 40# csg @ 184' cmt'd w/ 150 sx, circ

Perf/sqz'd 125 sx C cmt 234' to surface, circ.

Perf/sqz'd 65 sx C cmt 1,200 - 1,095' TAGGED
Top Salt @ 1,195'

Base Salt @ 2,258'

9-5/8" 36# csg @ 2,335' cmt'd w/ 500 sx

Perf/sqz'd 65 sx C cmt 2,386 - 2,240' TAGGED

Tagged CIBP @ 3,060', wellbore was previously
circulated w/ mud. Pumped 25 sx C cmt 3,060 - 2,911'
CIBP set @ 3,060'

Eumont perforations 3,100 - 3,496'

7" 24# csg @ 3,760' cmt'd w/ 100 sx, TOC unknown

Grayburg openhole 3,760 - 3,971'

PBTD @ 3,060'
TD @ 3,971'

PLUGS SET 06/17/08 thru 06/19/08

- 1) Tagged CIBP @ 3,060', wellbore was previously circulated w/ mud
- 2) 25 sx C cmt 3,060 - 2,911'
- 3) Perf/sqz'd 65 sx C cmt 2,386 - 2,240' TAGGED
- 5) Perf/sqz'd 65 sx C cmt 1,200 - 1,095' TAGGED
- 6) Perf/sqz'd 125 sx C cmt 234' to surface

RECEIVED
JUL 22 2008
HOBBS OCD