

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr, Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

1320 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OIL

WELL API NO. 30-025-24365
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 47
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
2. Name of Operator CHEVRON U.S.A. INC.	8. Well Number 47
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	9. OGRID Number 4323
4. Well Location Unit Letter H: 1330 feet from the NORTH line and 10 feet from the EAST line Section 2 Township 18-S Range 34-E NMPM County LEA	10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4003'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: DEEPEN

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-02-08: MIRU. PMP 20 BBW DN TBG. WELL ON VAC. 06-03-08: REL PKR @ 4204. TIH W/80 JTS WS. EOT @ 2500.  
 06-04-08: TUN GR TO 4200. RUN MICRO VERTILOG SET DN @ 1065. TIH & TAG @ 1065. ROTATE THRU TIGHT SPOTS @ 1065-1068, 1075-1078. TIH TO 1145. NO TAG. TIH & TAG @ 1519. 06-05-08: TIH W/2 3/8" TBG. TAG @ 4209. PKR SET @ 4204. 06-06-08: TIH & TAG @ 4209. C/O FR 4209-4796 (PBTD). MILL @ 4201. 06-09-08: TIH W/MICRO VERTILOG & COULD NOT GET PAST 1068. 06-10-08: TIH W/RBP & SET @ 1193. ISOLATE 2 HOLES W/PKR, 1038-1070. TIH W/NEW PKR & REL RBP. SET RBP @ 4204. PULL SET PKR @ 2102. PULL PKR UP TO 1195. REL PKR. 06-11-08: TIH W/RBP & SET @ 2003. SPOT 2 SX SAND. TIH W/36 JTS TBG TO 1125. CMT: 50 SX CL C NEAT. CLOSE RAMS. MIX 150 SX CL C W/2% CACL. LEAVE 100' CMT ABOVE TOP HOLE. 06-13-08: TAG CMT @ 300. DRILL TO 373. 06-16-08: DRILL TO 456. FELL OUT OF CMT. TAG CMT @ 525. 06-17-08: CMT W/200 SX CL C CMT. 06-18-08: TAG CMT @ 275. DRILL DN TO 310. 06-19-08: TAG CMT @ 309. DRILL TO 440, 592, 749. 06-20-08: TAG CMT @ 749. DRILL TO 1073, 1130. FELL OUT OF CMT. 06-23-08: SET PKR @ 1040. 06-24-08: TAG @ 1064. MILL OUT BAD SPOT IN CSG FR 1064-1069. PU NEW PKR TO 1040 & SET. PUH TO 479. SET RBP @ 387. DUMP 1 SX SAND ON PLUG. 06-25-08: WASH SAND OFF RBP @ 387. LATCH ON. WASH SAND OFF RBP @ 2003. TIH TO 4204. RESET RBP @ 4204. 06-26-08: REL RBP. TIH TO 1024. 06-27-08: TAG FILL @ 4773. C/O TO 4796. DRILL NEW HOLE 4800-4840. 06-30-08: PERF 4294-4795. PU PKR TO 1064. 07-01-08: SET PKR @ 4204. ACIDIZE 4294-4840 W/6000 GALS 15% HCL. 07-02-08: REL PKR. TIH & TAG @ 4808. C/O TO 4840. PU TO 4777. 07-03-08: SET PKR @ 4204. 07-08-08: LATCH ONTO PKR. NU CO2 WH & TEST TO 3000#. PMP 1500 GALS 15% HCL. 07-09-08: SET PLUG @ 4204. RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 07-22-2008  
 Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375  
 APPROVED BY: Chris Williams CHIEF DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 07 2008

Conditions of Approval (if any):