Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I inerals and Natural Resources	May 27, 2004 WELL API NO.
District II	30-025-25216
	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE
1220 S St Francis Dr , Santa C N	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State J Gas Com
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 004
2. Name of Operator	9. OGRID Number 000873
Apache Corporation	10. Pool name or Wildcat
3. Address of Operator	Eumont Yates 7 Rvrs-Queen (Gas)
6120 South Yale Avenue, Suite 1500, Tulsa, Oklahoma 74136-4224	Edinont Tates / RVIs Queen (Gus)
4. Well Location Unit Letter K: 1,980' feet from the South line and 2,081	
Section 2 Township 20-S Range 36-E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3588' GL	1 Thursday
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Dist	
Tit Enter timeknessy seed and a seed and a seed and a seed and a seed a	Construction Material steel
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	<u> </u>
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give portinent dates, including actimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	tach wellbore diagram of proposed completion
SEE ATTACHED CURRENT AND PROPOSED PLUGGED WELLBORE DIAGRA	AMS
8%" surface csg set @ 388', circulated with 350 sx; 4½" 10.5# production csg set @ 3,4	199' with 1,150 sx circulated
Perforations 3,348 – 3,467'; TA'd 03/10/08 w/ CIBP set @ 3,300', 2 sx cmt to 3,265'	
1. Set steel working pit, RU Basic plugging rig, NU BOP. POOH w/ production	equipment as present
• • • • • • • • • • • • • • • • • • • •	equipment as present
2. RIH w/ tubing, tag PBTD @ ~3,265'. Circulate plugging mud.	
3. Pump 25 sx C cmt @ 2,480' (base of salt @ 2,380')	
4. Pump 25 sx C cmt @ 2,025' (DV tool @ 1,975')	
5. Pump 25 sx C cmt 1,284 – 1,184.' WOC & TAG (top of salt plug)	
) , , , ,	Conservation Division Must be notified 24 hours price
7. Cut off wellhead & anchors, install dry hole marker, backfill cellar.	peginning of plugging operations
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE TITLE P&A Manager (Baisi	c Energy Services) DATE_07/16/08
Type or print name James F. Newman P.E. E-mail address: James.Newman@BasicEner For State Use Only	
OC DETRICT STRANGORAGE	MERAL MANAGES! Alicos
APPROVED BY: TITLE Conditions of Approval (if any):	DATE IUG 0 7 2008

CURRENT WELLBORE SKETCH Apache Corporation



July 17, 2008

			Date	July 17, 2008
RKB @ DF @ GL @3,588'	· ·	Lease & Well No . Legal Description	State J Gas Com #4 Unit Letter K, 1980' FSL & 2081' F	FWL, Section 2,
	12-1/4" hole 8-5/8" 36# csg @ 388' cmt'd w/ 350 sx circ.	County Field Date Spudded API Number Status	T-20-S, R-36-E Lea State New N Eumont Yates Seven Rivers Que 30-025-25216	Mexico en (gas)

7-7/8" hole

open perforations 3,348 - 3,467'

4-1/2" 15.5# csg @ 3,499' cmt'd w/ 1150 sx circ

PROPOSED PLUGGED WELLBORE SKETCH **Apache Corporation**



Date ___July 24, 2008

RKB @ DF @ GL @	·	12-1/4" hole 8-5/8" 36# csg @ 388' cmt'd w/ 350 sx circ. 35 sx C cmt 438' to surface	Lease & Well No Legal Description County . Field Date Spudded API Number Status
		25 sx C cmt @ 1,284 - 1,184' WOC & TAG]
		25 sx C cmt @ 2,480' 7-7/8" hole	
		Tag PBTD @ ~3,265' circulate plugging mud open perforations 3,348 - 3,467' 4-1/2" 15 5# csg @ 3,499' cmt'd w/ 1150 sx circ	

Jn <u>it Lettei</u>	· K, 1980' FSL	& 2081' FWL, Section 2,
T-20-S, R	-36-E	
_ea	State	New Mexico
Eumont Y	ates Seven Ri	vers Queen (gas)
00.005.05	216	
30-025-25		
	i Plugged	

PROPOSED PLUGGING PROCEDURE

- 1) Tag PBTD @ ~3,265' circulate plugging mud 2) Pump 25 sx C cmt @ 2,480'
- 3) Pump 25 sx C cmt @ 1,284 1,184' WOC & TAG 4) Pump 35 sx C cmt 438' to surface

Capacities	,				
41/2" 9 5# csg	10 960	ft/ft3	0 0912	ft3/ft	
51/2" 15 5# csg	7 483	ft/ft3	0 1336	ft3/ft	
51/2" 17# csg	7 661	ft/ft3	0 1305	ft3/ft	
7" 23# csq	4 524	ft/ft3	0 221	ft3/ft	
7%" 26 4# csg	3 775	ft/ft3	0 2648	ft3/ft	
85/s" 24# csg	2 797	ft/ft3	0 3575	ft3/ft	
8%" 28# csg	2 853	ft/ft3	0 3505	ft3/ft	
103/4" 40 5# csg	1 815	ft/ft3	0 5508	ft3/ft	
71/8" openhole	2 957	ft/ft3	0 3382	ft3/ft	
8¾" openhole	2 395	ft/ft3	0 4176	ft3/ft	
121/4" openhole	1 222	ft/ft3	0 8185	ft3/ft	