Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCD-HOBBS

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No. NM-051998

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to office or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
I. Type of Well Oil Well Gas Well Other		8. Well Name and No. SOUTH JUSTIS UNIT "H" WELL #15
2. Name of Operator LEGACY RESERVES OPERATING LP		9. API Well No. 30-025-25520
P O BOX 10848 MIDLAND, TX 79702 (432)689	. (include area code) 1-5200	10. Field and Pool or Exploratory Area JUSTIS-BLBRY-TUBB-DRINKARD
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 990' FNL & 990' FEL, UNIT LETTER A, SECTION 13, T-25-S, R-37-E		11. Country or Parish, State LEA COUNTY, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF A	
	ture Treat Re	roduction (Start/Resume) Water Shut-Off Well Integrity complete Other
Subsequent Report		emporarily Abandon
Final Abandonment Notice Convert to Injection Plug		ater Disposal
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) ESTIMATED START DATE: 9/15/08 1. MIRU plugging company. NU 2000# min. BOP. 2. Plug 1- Dump bail 35' cement on top of CIBP at 5135'-5100' (6 sxs = 4 sxs+2 sxs (50% excess)) CONDITIONS OF APPROVAL 3. BIH wt go to 5100'. WOC. Tag plug. 4. Circ hole wf 9.0 PPG mud laden fluid (25 sxs x 50 # gel / 100 bbs brine) 5. POH to 2250'. 26. Plug 2 - Spot 250' cement from 2250'-2600'(25 sxs (0% excess)). WOC. Tag plug. 7. BIH w/ tbg to 1250'. 8. Plug 3 - Spot 250' cement from 1250'-1000'(25 sxs (0% excess)). WOC. Tag plug. 9. POH tbg. 10. Plug 4 - Spot 60' cement from Surface-60'(9 sxs = 6 sxs+3 sxs (50% excess)). 41. Cut off well head. Weld on dry hole marker. Clean location. Chack armalus & cut off. If no cut fully blue of the plug of the completion of the printed/Typed) 14. 1 hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
KENT WILLIAMS	. OTHER ENGINE	
	Title SENIOR ENGINE	ER
Signature Kent Winiam	Date 07/07/2008	A DDDOV/ED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements or representations as to any matery distinguished.	Title ortify uid Office	JAMES A. AMOS