## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DISTRICT   1220 South St. Fruners Dr.   Santa Fe, NM 87505   Santa Fe,	FILE IN TRIPLICATE OF CONSERVATION DIVISION	
SINDER   NOTICES AND REPORTS ON WELLS   0.8 State Oil & Gas Lease No	DISTRICT 1 1220 South St. Francis Dr.	
SUNDRY NOTICES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name   South Hobbs (G/SA) Unit   Section 5	DISTRICT II	5 Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name   South Hobbs (G/SA) Unit   Section 5	1301 W Grand Ave, Artesia, NM 88210	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSAS IT O DELLO. B TO DEFEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well:  Oil Well Gas Well Other Injector  9. OGRIU No. 157984  Cocidental Permian Ltd.  3. Address of Operator  Cocidental Permian Ltd.  10 Pool name or Wrideat Hobbs (G/SA)  HCR I Box 90 Denver City, TX 79323  4. Well Location  Unit Letter N : 931 Feet From The South 2263 Feet From The West Line  Section 5 Township 19.5 Range 38-E NMPM Lea County  11. Elevation (Show whether DF, RKB, RT GR, etc.)  3629 KB  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Depth of Ground Water Distance from nearest fresh water well Subsequence of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG & ABANDONMENT DEPUL OR ALTER CASING Multiple Completions Attach wellbore diagram of proposed completion or recompletion.  1. Kill well. POOD Havingetion equipment  1. Kill well. POOD Havingetion equipment  ALTER CASING Some 1 Total squeeze.  8. Ruld Blass. Section 5 Some Multiple Completions Attach wellbore diagram of proposed completion or recompletion.  1. Kill well. POOD Havingetion equipment  1. Kill well. POOD Havingetion equipment  1. Reference and complete to the best of my knowledge and belief. I further ecrufy that any pit or below-grade tank has been will be constructed or Pool while the original tank has been will be constructed or Pool while the original tank has been will be constructed or Pool while the original tank has been will be constructed or Pool while the original tank has been will be constructed or Pool while the original tank has been will be constructed or Pool while the original tank has been will be constructed or Pool while the original tank has been will be constructed or Pool while the pool of the Pool of Pool of Pool of Pool of Pool of Pool	DISTRICT III	
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plan plan		
SIGNATURE TITLE Administrative Associate DATE 07/15/2008		
TYPE OR PRINT NAME Mendy A Johnson F-mail address mendy johnson@oxy.com TELEPHONE NO 806-592-6280  For State Use Only		
APPROVED BY		