

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Department of Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
JUL 25 2008
South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OGD

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025--34401
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name STATE DC
4. Well Location Unit Letter F: 1866 feet from the NORTH line and 2195 feet from the WEST line Section 19 Township 21-S Range 37-E NMPM County LEA		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3511' GL		9. OGRID Number 241333
		10. Pool name or Wildcat BLINEBRY OIL & GAS (OIL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: BLINEBRY RECOMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. *****PREVIOUS OPERATOR FAILED TO TURN IN COMPLETION PAPERS FOR THE BLINEBRY RECOMPLETION ***** (APPROVED INTENT IS ATTACHED)
9-09-05: MIRU. 9-2-05: TIH W/2 3/8" TBG. TAG BTM @ 6800. 9-13-05: SET PKR @ 6510. ACIDIZE DRINKARD PERFS 6613-6571 W/3000 GALS 15% NEFE HCL. 9-14-05: SWAB. 9-16-05: UNSET PKR @ 6510. SET RBP @ 6498. 9-19-05: PERF BLINEBRY @ 5500,01,12,22,33,43,51,62,72,82,98,5611,20,38,48,71,83,94,5708,16,42,50,64,5817,40,56,70,84,5904,24,42,60,5990. SPOT 300 GALS 15% GEL ACID. SET PKR @ 5385. ACIDIZE PERFS W/9700 GALS 15% HCL. 9-20-05: SWAB.
9-28-05: UNSET PKR @ 5385. TIH W/2 3/8" TBG. FISH RBP @ 6498. SET RBP @ 6495. PULL PKR TO 6446 & SET. UNSET PKR. 9-29-05: PU PUMP & RODS. 10-03-05: FRAC BLINEBRY PERFS 5500-5990 W/75,500 GALS DELTA FRAC.
10-4-05: SWAB. 10-07-05: TIH W/TBG TO 6131. EOT @ 6110. MSN @ 6079. SET TAC @ 5385. 10-08-05: PU PUMP & RODS. WELL PMPG @ 3:00 PM. 10-10-05: TURN GAS DN SALES LINE. 10-12-05: TURN WELL THRU PROD EQPT. RIG DOWN. FINAL REPORT.
03-01-06: ON 24 HR OPT. PUMPING 5 OIL, 112 GAS, & 102 WATER. GOR-22400

Spud Date:

09-09-05

Rig Release Date:

10-12-05

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST DATE 07-22-2008

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

Phone: 432-687-7375

APPROVED BY:

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

Conditions of Approval (if any):

1 2008

District I

1625 N French Dr, Hobbs, NM 88240

District II

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1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

RECEIVED

Form C-101

May 27, 2004

Oil Conservation Division

1220 South St. Francis Dr

Santa Fe, NM

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Pure Resources, L. P. 500 W. Illinois Midland, Texas 79701		² OGRID Number 150628
		³ API Number 30 - 015-34401
⁴ Property Code 26764	⁵ Property Name State "DC"	⁶ Well No. 3
⁹ Proposed Pool 1 Blinebry Oil & Gas (Oil) (06660)		¹⁰ Proposed Pool 2 Drinkard (19190)

⁷ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	19	21S	37E		1,866	North	2,195	West	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code P and A	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3,511' GR
¹⁶ Multiple No	¹⁷ Proposed Depth 6,820'	¹⁸ Formation Blinebry	¹⁹ Contractor Pool Well Service	²⁰ Spud Date ASAP
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner. Synthetic <input type="checkbox"/> _____ mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: NA-Workover Rig—No Drilling. Closed-Loop System <input type="checkbox"/> NA-Steel Tanks will be utilized w/spill containment device on BOP. Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air				

²¹ Proposed Existing Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8-5/8"	24# J-55	1,220'	555sx	Surface
7-7/8"	5-1/2"	17# J-55	7,825'	1,782sx	TOC @ 2,230' CBL

22 Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary.

Pure Resources, L. P. respectively requests to temporarily plug back this well and test in the Blinebry zone to establish rates to DHC with Drinkard zone per the following proposed procedure:

- 1) MIRU. POH w/rods & pump equip. Release TAC. NU BOP. POH w/CA. Tag bottom & check for fill. Clean out as necessary.
- 2) GIH w/pkr on 2-3/8" tbg., set pkr. @ 6513', test csg to 1000#. Acidize existing Drinkard perms f/6613'-6571' w/3000g 15% NEFE dropping 45 BS.
- 3) Swab test & establish rates. POH w/pkr. GIH w/RBP on 2-3/8" tbg. & set @ 6,500'. Test to 1000#. POH. RU Wireline & packoff.
- 4) Perf Blinebry zn w/lspf @ 5500', 08', 12', 22', 33', 43', 51', 62', 72', 82', 98', 5611', 20', 38', 48', 71', 83', 94', 5708', 16', 42', 50', 64', 5817', 40', 56', 70', 84', 5904', 24', 42', 60', 90' - Total 33 Holes.
- 5) GIH w/ pkr on 2-3/8" tbg. Spot acid across perms, Acidize Blinebry w/3000g 15% NEFE dropping 45 BS. Swab test to determine water cut.
- 6) POH w/ pkr. NU frac valve, frac Blinebry w/ 40,000g gel & 80,000# resin coated 20/40 ottawa sand or sandwedge @ 60 BPM. GIH w/pkr.
- 7) Swab test until sand dissipates & obtain representative rates. POH w/ pkr. GIH w/RBP retrieving head & retrieve RBP @ 6500'. GIH w/prod equip. Obtain daily tests for DHC allocation/determination by zone.

BOP Equipment to be 3000psi+ WP. Steel Tanks will be utilized with spill containment device on BOP Stack

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOC guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name Alan W Bohling

Title Regulatory Agent

E-mail Address abohling@pureresources.com

Date 04/21/2005

Phone (432) 498-8662

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY
PAUL F. KAUTZ

Title

PETROLEUM ENGINEER

Approval Date

Expiration Date

Conditions of Approval Attached

Approval for Plugback to the Blinebry **Cannot**
Downhole commingle until DHC is approved

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State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division

1220 South St. Francis Dr

Santa Fe, NM 87505

JUL 25 2009

Submit to Appropriate District Office

5 Copies

HOBBS OCD

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON MIDCONTINENT,L.P. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 241333
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30 - 025-34401	⁵ Pool Name BLINEBRY OIL AND GAS (OIL)	⁶ Pool Code 06660
⁷ Property Code	⁸ Property Name STATE DC	⁹ Well Number 3

II. ¹⁰ Surface Location

Ul or lot no. F	Section 19	Township 21-S	Range 37-E	Lot Idn	Feet from the 1866	North/South Line NORTH	Feet from the 2195	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
?	TAYLOR TRUCKING	O
024650	TARGA	G
PREVIOUS OPERATOR FAILED TO TURN IN BLINEBRY COMPLETION PAPERS		

IV. Well Completion Data

²¹ Spud Date 9-9-05	²² Ready Date 9-19-05	²³ TD 7825'	²⁴ PBTD 6498'	²⁵ Perforations 5500-5990'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
NO CHANGE					

V. Well Test Data

³¹ Date New Oil 03-01-06	³² Gas Delivery Date 10-10-05	³³ Test Date 03-01-06	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 5	³⁹ Water 102	⁴⁰ Gas 112		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Denise Pinkerton*

Printed name:
DENISE PINKERTON

Title:
REGULATORY SPECIALIST

E-mail Address:
leakejd@chevron.com

Date:
07-22-08

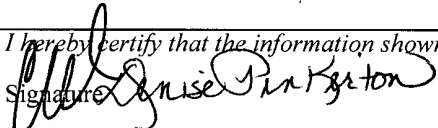
Phone:
432-687-7375

OIL CONSERVATION DIVISION

Approved by: *Olivia Williams*

Title:
~~OC DISTRICT SUPERVISOR/GENERAL MANAGER~~

Approval Date:
AUG 01 2008

Submit To Appropriate District Office Two Copies, District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-025-34401						
		2 Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)				5 Lease Name or Unit Agreement Name STATE DC 6 Well Number 3						
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHEVRON MIDCONTINENT, L P				9 OGRID 241333						
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				11. Pool name or Wildcat BLINEBRY OIL & GAS (OIL)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	19	21-S	37-E		1866	NORTH	2195	WEST	LEA
BH:										
13 Date Spudded 9-09-05	14 Date T.D. Reached	15 Date Rig Released 10-12-05		16. Date Completed (Ready to Produce) 9-19-05		17 Elevations (DF and RKB, RT, GR, etc) 3511' GL				
18 Total Measured Depth of Well 7825'		19 Plug Back Measured Depth 6498'		20 Was Directional Survey Made? NO		21 Type Electric and Other Logs Run N/A				
22 Producing Interval(s), of this completion - Top, Bottom, Name 5500-5990 BLINEBRY										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NO CHANGE										
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	6110'			
26 Perforation record (interval, size, and number) 5500,01,12,22,33,43,51,62,72,82,98,5611,20,38,48,71,83,94,5708,16,42,50, 64,5817,40,56,70,84,5904,24,42,60,5990						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5500-5990		ACIDIZE W/9700 GALS 15%HCL		
								FRAC W/75,500 GALS DELTA FRAC		
28 PRODUCTION										
Date First Production 03-01-06		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING				Well Status (<i>Prod. or Shut-in</i>) PROD				
Date of Test 03-01-06	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 112	Water - Bbl 102	Gas - Oil Ratio 22400			
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr</i>)				
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By				
31 List Attachments COPY OF APPROVED INTENT FILED IN 2005										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
			Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 07-22-08										
E-mail Address leakejd@chevron.com										