

FILE IN TRIPLICATE

**RECEIVED****CONSERVATION DIVISION****DISTRICT I**

1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.

Santa Fe, NM 87505

**DISTRICT II**

1301 W. Grand Ave, Artesia, NM 88211

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

**HOBBS OCD**

WELL API NO

30-025-38023

5 Indicate Type of Lease

STATE

☒

FEE

☐

6 State Oil &amp; Gas Lease No

7 Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit  
Section 13

8. Well No 516

9. OGRID No 157984

10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1 Type of Well

Oil Well ☒Gas Well ☐Other ☐

2 Name of Operator

Occidental Permian Ltd.

3 Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4 Well Location

Unit Letter M

480

Feet From The

South

1275

Feet From The

West

Line

Section 13

Township 18-S

Range 37-E

NMPM

Lea

County

11 Elevation (Show whether DF, RKB, RT GR, etc.)

3677' GL

Pit or Below-grade Tank Application ☐or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank. Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐Multiple Completion ☐OTHER OAP/ Acid treat ☒**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1 Kill well POOH w/production equipment

2. Clean out to PBTD.

3. Set CIBP @4218'.

4. Perforate well @4168-76', 83-94', 4200-02'.

5. Acid treat well

6. Perform scale squeeze.

7. Run back in hole w/production equipment.

8. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*Mendy A Johnson*

TITLE Administrative Associate

DATE 07/15/2008

TYPE OR PRINT NAME

Mendy A Johnson

E-mail address:

mendy\_johnson@oxy.com

TELEPHONE NO.

806-592-6280

For State Use Only

APPROVED BY

*Chris Williams***OCD DISTRICT SUPERVISOR/GENERAL MANAGER**

TITLE

DATE

**AUG 01 2008**

CONDITIONS OF APPROVAL IF ANY: