$\frac{District\;I}{1625\;N.\;French\;Dr\;,\;Hobbs,\;NM\;88240}$

District II 1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd , Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

5 Copies

Revised Feb. 26, 2007

Form C-104

1220 S St Franc					Santa Fe, Ni		TIA	DIZATION	TO		AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TR Operator name and Address Control of the cont											PORT	
Caza Operating, LLC 249099												
200 N. Loraine, Suite 1550, Midland, Texas 79701 Reason for Filing Code/ Effecti											etiva Data	
NW											ctive Date	
⁴ API Number			5 Pool Name LAGUNA VALLEY, MORROW						⁶ Pool Code			
30 – 025-38 7 Property C	8 Property Name						79900 ⁹ Well Number					
		MUD SLIDE SLIM 15 FED						#1				
II. 10 Surface Location												
Ul or lot no. F			Range 34 E	Lot Idn	Feet from the 1980	North/ Line		Feet from the 1980	1		County	
		20 S			1980	1980			Lea			
Bottom Hole Location									County			
F	15	20 S	34 E		1980	North			1		Lea	
12 Lse Code		icing Method		onnection	¹⁵ C-129 Pern	nit Number	¹⁶ (-129 Effective Date		17 C-129 Expiration Date		
F	F		1	ate)3/08	N/A		N/A				N/A	
III. Oil and Gas Transporters												
18 Transporter OGRID		¹⁹ Transporter Name									²⁰ O/G/W	
		and Address DCP MIDSTREAM, LP										
246624		10 DESTA DRIVE, SUITE 400-WEST						Γ			G	
35246		Shell Trading U.S. Company						· O			· O	
		PO Box 4604, Houston Toxas							EWED			
C 133-29		Cuatro Transportation Inc, P.O. Box 1231						W				
* v		Jal, New Mexico 88252 JUL 3 1 2008										
" (%)	-											
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IV. Well Completion Data												
²¹ Spud Date 12/22/2008		²² Ready			²³ TD	²⁴ PBTD		²⁵ Perfora			²⁶ DHC, MC	
		6/3/08		13,514		13,463	13,395-		,047	30	N/A	
²⁷ Hole Size				g & Tubin			epth Set		Sack		ks Cement	
17.5 inch		13.375 J 32#			ŧ	1621 ft			1205 Sks C "Circulated			
12.25 inch		9.625 J)#	5525 ft		18		1875 sks "(375 sks "C" Circulated	
8.5 & 7.87		5 5.5 Le		ιP 17# & 20 #		13,514 ft			1600 sks "l		& 1200 Sks "C"	
									TOC 2955 CBL			
V. Well Test Data												

31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure ³⁶ Csg. Pressure 6/4/08 6/3/08 6/16/08 24 hrs 650 860 ⁴⁰ Gas ³⁸ Oil 39 Water 37 Choke Size 41 Test Method Open Trace .5 314 mcf F ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the be Signature: Approved by: Printed name: Title: Richard L. Wright OC DESTRICT SUPPRE Approval Date: AUGU 1 ZUUC Operations Manager E-mail Address: rwright@cazapetro.com Phone: Date: 432 682 7424 ext 7 7/30/08