Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103 May 27, 2004				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 8220 District III 1000 R10 Brazos Rd , Aztec, NM 87410			30-025-38629 5. Indicate Type of Lease STATE FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	JUL 3 1 2008	/505	6. State Oil & Gas Lease No. OG-648				
SUNDRY NOTIONS, NOR PEPORIS OF VELLS (DO NOT USE THIS FORM FOR TROTOSALS OF DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			7. Lease Name or Unit Agreement Name Sparrow 22 State				
			8. Well Number				
2. Name of Operator Mewbourne Oil Company			9. OGRID Number 14744				
3. Address of Operator PO Box 5270 Hobbs, NM 88241			10. Pool name or Wildcat Pearl: Bone Spring 49680 ~				
4. Well Location Unit Letter M : 750 feet from the S line and 750 feet from the Wline							
Section 22		Range 35E	NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3741' GL							
Pit or Below-grade Tank Application 🗌 or Closure 🗌							
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water							
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
	PLUG AND ABANDON	REMEDIAL WORK					
	CHANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A				
PULL OR ALTER CASING		CASING/CEMENT	ЈОВ				
OTHER:		OTHER:					

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/23/08...TD'ed 7 ⁷/₈" hole @ 11100'. Ran 11100' 5 ¹/₂" 17# N80 LT&C csg. Cemented with 900 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5/g w/2.05 yd. Tail with 425 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down at 2:30 pm 07/25/08. Slow rate lift pressure at 1960# at 2 BPM. At 2:30 pm on 07/25/08, tested csg to 3244# for 30 mins. Set wellhead slips w/130k. Test tbg spool pack off to 3000#.

07/25/08...Released rig at 9:00 pm 07/25/08.

07/29/08...Ran CBL and found TOC at 2750'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	ickin Lathan	TITLE_Hobbs Regulatory	D	ATE07/30/	08
Type or print name	Jackie Lathan	E-mail address:	Telephone	No. 575-393	-5905
For State Use Only	Ar II com	Province and inclusion and		AUG O	1 2000
APPROVED BY:	Mus Williame	THE SUPERVISORASEMERAL MAIN		DATE	
Conditions of Approva	al (if any):				

. .