Submit 2 Copies To Appropriate District Office	State of New Me		Form C-103 October 25, 2007
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr		WELL API NO. 30-025-20604
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frai Santa Fe, NM 8	icis Drusu 7505	STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	·		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRILL OR TO DEEPEN ORFILUGBACK TO A STATE OF THE PROPOSALS TO DRIVE			
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	LS TO DRILL OR TO DEEPEN ORFIL TION FOR PERMIT (FORM 6 10 1) F	UGBACK TO A DRISUCH OF	Kemnitz Lower Wolfcamp East Unit
1. Type of Well: XOil Well C	Gas Well Other		8. Well Number 3
2. Name of Operator Chesapeake	Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P.O. Box 19	0 v Mexico 88241		10. Pool name or Wildcat
4. Well Location	- WICKICO 86241		Kemnitz, Wolfcamp lower
Unit Letter O : 660 feet from the South line and 1980 feet from the East line			
Section 22 Township 16S Range 34E NMPM County Lea			
	11. Elevation (Show whether DR 4084 GR	, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB			
OTHER: D Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have bee non-retrieved flow lines and pipelines.		19.15.9.714.B(4)(b)	NMAC. All fluids have been removed from
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
TITLE Production Foreman DATE 7-18-03 TYPE OR PRINT NAME Steve Serva E-MAIL: Steve. Serva @chk. com PHONE: 575-390-9053			
TYPE OR PRINT NAME Steve Serva E-MAIL: Steve Serva @chk.com PHONE: 575-390-9053			
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APPROVED BY: Mallutith TITLE COMP. OF. Conditions of Approval (if any): OR TO RELEASE DATE 07/21/2008			
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