

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03809
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well Number 53
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	8. Well Number 53
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	9. OGRID Number 241333
4. Well Location Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line Section 1 Township 17-S Range 36-E NMPM County LEA	10. Pool name or Wildcat LOVINGTON GRAYBURG S/A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL, SALVAGE EQUIPMENT & WAIT ON PARTNER APPROVALS TO DO A CLEAN OUT & ACIDIZE.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 05-13-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 04 2008
Conditions of Approval (if any):

RECEIVED

MAY 15 2008

HOBBS OCD

NOI to T/A LOVINGTON SAN ANDRES Unit #53

Chevron respectively seeks permission to T/A the Lovington San Andres #53: 660' FSL and 1980' FWL ; Unit Letter N, Sec 1; T17S and R36E; Perfs: 4624 - 5000. Salvage downhole equipment, wait on partner approvals to do a clean out/acidize.

Our procedure is as follows:

1. MIRU; Kill well
2. POH w/ rods and pump laying down
3. NDWH; NUBOP
4. POH w/ tubing
5. RIH w/ CIBP, set around 4574 +/- 50
6. Verify CIBP is set
7. Pretest casing to 500 PSI for 30 minutes
8. Circulate well with packer fluid;
9. TOH w/ tubing, Scanning and laying down
10. NDBOP; NUWH w/ B1 3000# flange w/ 2" valve on top w/ pressure gauge installed
11. Perform MIT for NMOCD; 500 PSI for 30 minutes
12. RDMO