

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

AUG 04 2008 CONSERVATION DIVISION

HOBBS OFFICE
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04909
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: W A Ramsay NCT 'A'
8. Well Number 24
9. OGRID Number 005380
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>H</u> : <u>1920'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>34</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Temporary Abandon ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRUPU. NU BOP.
- Scanalog tbg while POOH, laying down the bad joints. *w/in 100' of Top perf @ 3070' - CW*
- MIRU wireline company. RIH w/wireline & 5-1/2" CIBP to +/-3,000' & set CIBP. Dump 5 sxs cmt on top of CIBP. RDMO wireline company.
- RIH w/WS to test casing and CIBP.
- MIRU pump company. Pump fresh water & pressure test csg to 500#, Perform MIT (500# for 30 minutes). If test is o.k., pump 100 bbls packer fluid. Circulate. POOH.
- NDBOP. NUWH. RDMOPU. Notify OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 06/03/08
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 04 2008

Conditions of Approval, if any:

W.A. RAMSAY NCT 'A' #24

WELLBORE DIAGRAM



GL 3571'
KB 11'

8 5/8" CSG SET @ 263' W/225
SX CMT CIRC

2 3/8" J-55 tbg
On/off Tool w/ 1 7/8"
PN , Baker Lok-Set
Pkr @ 3050'

PERFS W/1 JHPF

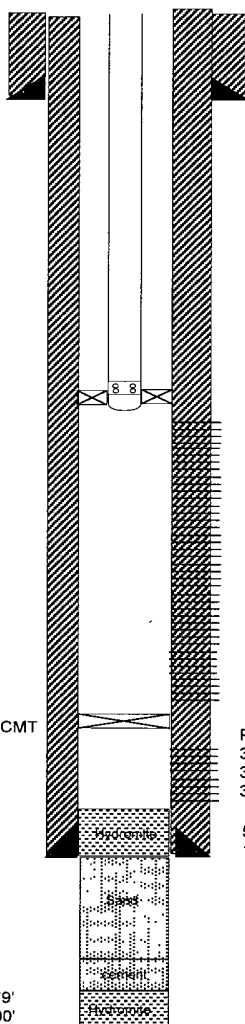
3070'
3077'
3131'
3137'
3174'
3180'
3219'
3240'
3249'
3269'
3276'
3306'
3312'
3428'
3432'

PERFS
3774'-3776'
3788'-3802'
3814'-3834'

5 1/2" 14# J-55 CSG SET @ 3865' CMT W/
1000 SX Toc @ 135'

CIBP @ 3700' W/ 35' SX CMT
ON TOP

PBTD. 3679'
TD 4000'



DATA

LOCATION: 1920' FNL & 660' FEL, UNIT: H, SEC. 34, T-21-S, R-36E
COUNTY/STATE: LEA COUNTY, NM
FIELD: EUMONT
FORMATION: QUEEN
INITIAL IP: 105 BO, 3 BW, 55 MCF
API #: 30-025-04909
CURRENT STATUS:

HISTORY

COMPLETION DATA:

11/1956: PERF 3814'-34' & 3839'-45' W/ 4 JSPF. BROKE FORM W/ 250 GALS MA. FRAC IN 2 STGS W/ 8000 GALS REF OIL W/ 1 PPF SD @ 22 BPM, 500 GALS LSE OIL W/ 1 PPG MOTHBALLS. & 4000 GALS REF OIL W/ 1 PPG SD @ 31 BPM.

02/1961: DEEPENED WELL TO 4000' AND CONVERTED TO INJECTOR. STRADDLE PKRS & ACD'Z F/ 3917'-39' W/ 1500 GALS 15% NEA, 3895'-3917' W/ 1500 GALS 15% NEA, 3872'-95' W/ 500 GALS 15% NEA, 3939'-50' W/ 1500 GALS 15% NEA, 3966'-78' W/ 1000 GAL F15% NEA, 3974'-4000' W/ 1000 GALS 15% NEA, 3940'-60' W/ 1000 GALS , SWAB SML AMOUT OF OIL & WTR FROM EACH. PLUG BACK W/ HYDROMITE F/ 4000'-3954'. PERF F/ 3788'-3802' W/ 2 JSPF & 3774'-76' W/ 4 JSPF. PLACED ON INJ @ 2304 BWPD @ 650#.

12/1962: POOH W/ PKR, MLEFT SHEAR RING, THIMBLE & PKR RUBBERS IN HOLE. RIH W/ BIT & C/O TO 3962'. PB W/ HYDROMITE TO 3951'. PMP 1000 GAL 15% NEA DWN TBG, BACK FLOW TO CLEAN UP. PUT BACK ON INJ.

02/1964: SPOT 13 SX CMT F/ 3954'-3837', TOC @ 3926'. SPOT SAND F/ 3926'-3859'. PB W/ HYDROMITE F/ 3859'-3835'. PLACE BACK ON INJ.

12/1971: CONVERT TO PRODUCER. IP: 2 BOPD, 68 BWPD.

12/1972: PMP 750 GALS 15% NEA, LET SOAK 1HR, SWB BACK. IP: 9 BO, 88 BW.

06/1976: SHUT IN WELL.

10/1989: SET CIBP @ 3700' W/ 35' CMT ON TOP. PERF @ 3070', 3077', 3131', 3137', 3174', 3180', 3219', 3240', 3249', 3269', 3276', 3306', 3312', 3428', 3432' W/ 1 JHPF. ACD'Z W/ 2000 GALS 15% HCL. FRAC W/ 25,000 GALS 70Q FOAM & 39,000 @ 20/40 OTTWA SD. (FLW) 454 MCFPD.