Submit 3 Copies To Appropriate District	 State of New Mexico 		Form C-103	
Office District I	Office Energy, Minerals and Natural Resources		C	May 27, 2004
1625 N. French Dr., Hobbs, NM 872 0			WELL API NO.	_ /
District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-04915 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.				
1000 Rio Brazos Rd., Aztec, NM 87410 ALIC _ 4 7003 Santa Fe, NM 87505 District IV		STATE X FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, 117 87 10	ncanco		6. State Oil & Gas Leas	e No.
SUNDRYNOTIC	ES AND REPORTS ON WEL	LLS	7. Lease Name or Unit	Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			W A Ramsay NCT 'A'	
1. Type of Well:			8. Well Number	
Oil Well Gas Well Other 2. Name of Organization		9. OGRID Number		
2. Name of Operator XTO Energy, Inc.			005380	
3. Address of Operator		10. Pool name or Wildcat		
200 N. Loraine, Ste. 800 Midland, TX 79701			10. Toolimine of White	
4. Well Location				
Unit Letter K :	1980' feet from the Sou	uth line and	1980' feet from the	West line
Section 35	Township 21S	Range 36E	NMPM Co	ounty Lea
	11. Elevation (Show whether I			
	<u> </u>			
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Constructio	n Material	
NOTICE OF INTERPORT REMEDIAL WORK TEMPORARILY ABANDON		SUB: REMEDIAL WORK COMMENCE DRILLII	SEQUENT REPOR AL' NG OPNS. PL	
PULL OR ALTER CASING	MULTIPLE L. COMPLETION	CASING TEST AND CEMENT JOB		
OTHER: Temporary Abandon	X	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
 MIRUPU. NU BOP. Scanalog tbg while POOH, laying down the bad joints. MIRU wireline company. RIH w/wireline & 5-1/2" CIBP to ±/-3.700' & set CIBP. Dump 5 sxs cmt on top of CIBP. RDMO wireline company. RIH w/WS to test casing and CIBP. MIRU pump company. Pump fresh water & pressure test csg to 500#, Perform MIT (500# for 30 minutes). If test is o.k., pump 100 bbls packer fluid. Circulate. POOH. NDBOP. NUWH. RDMOPU. Notify OCD. 				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE TITLE Regulatory Analyst DATE 06/03/08				
Type or print name Kristy Ward	E-m ►	nail address: kr	isty_ward@xtoenergy.c Telephone	com No. 432-620-6740
For State Use Only	Williams	name of statistic at the se	A	UG 0 4 2008
	Williams	LE	DATE	
Conditions of Approval, if any:				