

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87400

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-08771

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Seven Rivers Queen Waterflood, North

8. Well Number #005

9. OGRID Number 005380

10. Pool name or Wildcat

Eunice-Seven Rivers-Queen, South

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line

Section 4 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/30/08 MIRU PU.

6/02/08 Blow well dwn. Unhang well. POOH w/rods. RU pmp trk. Pmp 20 BBW to kill well. ND WH & NU BOP. POOH LD 2- 3/8" J-55 tbg due to parafin. MI rack 4,000' 2-7/8" N-80 tbg . PU & RIH w/4-3/4" bit on 2-7/8" N-80 tbg to 2,800'.

6/03/08 SITP - "10" psig - SICP - "40" psig. BWTT. Fin RIH w/4-3/4" bit on 2-7/8" N-80 tbg. Tag @ 3,853'. POOH w/2-7/8" N-80 tbg. LD bit. PU & RIH w/2-7/8" notch collar, 3-3/4" bulldog bailer on 2-7/8" N-80 tbg. Tag @ 3,853'. CO fr 3,853' - 3,877'. POOH w/2-7/8" N-80 tbg & LD BHA. MI rack 4,000' of 3-1/2" tbg .

6/04/08 SITP - "20" psig - SICP - "20" psig. BWTT. PU & RIH w/4-3/4" bit, 3-3/4" bulldog bailer on 2-7/8" N-80 tbg. Tag @ 3,871'. RU swivel. CO fr 3,871' - 3,894' (PBTD). RD swivel. POOH w/6 jts of 2-7/8" N-80 tbg.

6/05/08 SITP - "0" - SICP - "0". Fin POOH w/2-7/8" N-80 tbg. LD BHA. RU Bo Monk tst trk. PU & RIH w/BJ 5-1/2" treating pkr & tst 3-1/2" 9.3# tbg to 8,000 psig below slips. RD tst trk. Set pkr @ 3,705'. NU frac valve. RU pmp trk. L&T TCA to 600 psig w/43 bbls of 2% KCL wtr for 20" w/no loss. RD pmp trk

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE _____ DATE _____

Type or print name Sherry Pack email address: sherry_pack@xtoenergy.com PHONE: 432.6209

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 04 2008

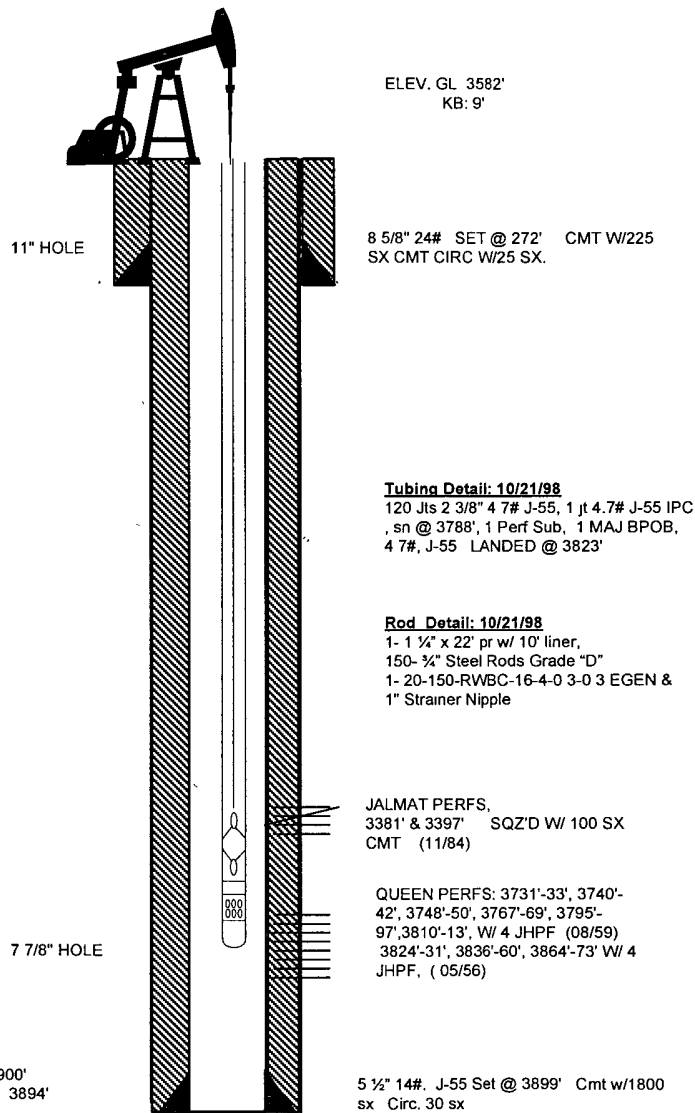
Conditions of Approval (if any):



SEVEN RIVERS QUEEN WATERFLOOD, NORTH #005
API# 30-025-08771

- 6/09/08 RU Cudd frac crew. Monitor TCA w/500 psig during frac job. Frac Queen perfs (3,731'-3,873') w/3,000 gals 15% HCL (spearhead), 43,000 gals BFrac25 (pads), & 85,000 gals slickwtr carrying 64,000# 20/40 mesh brown sd. Flush w/1,260 gals 25# Linear Gel. Min/Max/Avg press - 2,270 psig/3,000 psig/2,500 psig, AIR - 30 BPM. ISIP - 1,638 psig, 5" - 1,320 psig, 10" - 1,135 psig, 15" - 1,020 psig. RDMO Cudd. Wait 3 hrs. Open well up "Vac". RU swab. BFL 3,400'. RD swab.
- 6/10/08 SITP - "0". Rel pkr. POOH LD 3-1/2" tbg & pkr. PU & RIH w/2-7/8" notch collar on 2-7/8" N-80 tbg. Tag sand @ 3,812' (Perfs covered w/71' fill). POOH w/2-7/8" N-80 tbg. LD bit. SWI & SDON
- 6/11/08 SICP - "0". PU & RIH w/4-3/4" bit, Bulldog bailer on 2-7/8" N-80 tbg. Tag sand @ 3,810'. RU swivel. Co fr 3,810' - 3,822'. POOH w/2-7/8" N-80 tbg & LD bailer. SWI & SDON. Note: Wait on Foam Air Unit.
- 6/16/08 SICP - Vac. PU & RIH w/4-3/4" bit on 2-7/8" N-80 tbg. Tag @ 3,810'. RU Basic Foam Air Unit & swivel. Brk circ & CO fr 3,810' - 3,894' (PBTD). Circ hole clean. RD Basic equipment. PUH & wait 2 hrs. RIH & tag @ 3,894' (PBTD). POOH LD 2-7/8" N-80 tbg & bit. SWI & SDON.
- 6/17/08 SICP - "20" psig. BWTT. PU & RIH w/2-3/8" slotted MA, 2-3/8" SN on 2-3/8" 4.7#, J-55, EUE, 8rd tbg. ND BOP & NU WH. PU & RIH w/pmp & rods as followed. 1" x 8' GA, 2" - 1.5 x 24' Wilson pmp, 1 - 7/8" stabilizer sub, 152 - 3/4" Grade D rods, 2 - 3/4" Grade D subs (4', 2') & 1-1/2" x 26' PR. SWO & HWO. Load tbg w/8 bbls of 2% KCL wtr. Pmp up to 500 psig in 3 strks. RD pmp trk. RWTP.

SEVEN RIVERS QUEEN WATERFLOOD N #5 (Formerly J.F. Janda 'F' # 5) WELLBORE DIAGRAM



DATA

LOCATION: 1980' FNL & 660' FWL, SEC 4, T-22S, R-36E
COUNTY/STATE: LEA COUNTY, NEW MEXICO
FIELD: EUNICE SEVEN RIVERS-QUEEN
FORMATION: Queen
SPUD DATE: 05/06/56
INITIAL IP: F 504 BOPD, 0 BWPD, 375 MCFPD
API #: 30-025-08771
PRODUCTION METHOD: Pumping

HISTORY

COMPLETION:

05/19/56: PERF 5 1/2" CSG @ 3824'-31', 3836'-60', 3864'-73' W/4 1/2" JHPF. ACDZ W/500 GALS MUD ACID. FRAC W/8,000 GALS REF OIL W/1# SDPG @ 15.3 BPM.
08/27/59: FRAC PERFS 3824'-3873' W/ 16,000 GALS GEL LEASE OIL & 120 BS. PERF @ 3731'-33', 3740'-42', 3748'-50', 3766'-69', 3795'-97' & 3810'-12'. W/4 1/2" JHPF. SPOT 200 GALS 15% NEA OVER PERFS FRAC W/24,000 GALS REF OIL IN 6 EQUAL STG, 1/40# ADOMITE & 1-3# SPG ON EACH STG. FOLLOWED BY 200 GALS ACID.

WORKOVER:

05/16/62: PERF JALMAT @ 3381 & 3397' ACDZ W/500 GALS MUD ACID. FRAC W/10,000 GALS REF OIL W/ 1/40# ADOMITE PER GAL & 3# SPG W/4 1 1/4" RCNBS.FLD 36 BO, 0 BW. REMOVE BP. NEW PAY 3381'-3873'
02/22/80: DUMP ACID. PMP 500 GALS 15% NEA DOUBLE INHIB HCL & FLUSH W/ 25 BBLS 8.6# GKF # 3 BPM ON VAC.
11/05/84: SQZ JALMAT PERFS 3381' & 3397' W/ 100 SX CMT. ACIDIZE W/ 7000 GALS 15% NEFE IN 6 STAGES. AIR 4 BPM. MAX PRESS 3000#, AVG PRESS 900#, ISIP-VAC. ACIDIZE W/ 6000 GALS 15% NEFE. AIR 4.7 BPM, AVG PRESS 1200#, MAX PRESS 2900#. ISIP-VAC. LEFT 15' OF 2 3/8" TBG, PERF SUB & SN LEFT IN BTM OF HOLE. PMP 28 BO, 30 BW, 197 MCF.
05/05/87: INSTALL DUAL WH. TAG FILL @ 3/863'. RIH W/ RODS & PMP.
09/29/87: 48 HR TEST OF 20 BO, 0 BW, 39 MCF. RIH W/ TWO 72 HR AMERADA BOMBS IN TANDEM. SI 72 HRS. RETURN BACK TO PROD.