

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG - 1 2008

HOBBS OCD

WELL API NO. 30-025-24365
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 47
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter H: 1330 feet from the NORTH line and 10 feet from the EAST line
Section 2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4003'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DEEPEN

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-02-08: MIRU. PMP 20 BBW DN TBG. WELL ON VAC. 06-03-08: REL PKR @ 4204. TIH W/80 JTS WS. EOT @ 2500.
06-04-08: TUN GR TO 4200. RUN MICRO VERTILOG SET DN @ 1065. TIH & TAG @ 1065. ROTATE THRU TIGHT SPOTS @
1065-1068, 1075-1078. TIH TO 1145. NO TAG. TIH & TAG @ 1519. 06-05-08: TIH W/2 3/8" TBG. TAG @ 4209. PKR SET @
4204. 06-06-08: TIH & TAG @ 4209. C/O FR 4209-4796 (PBDT). MILL @ 4201. 06-09-08: TIH W/MICRO VERTILOG &
COULD NOT GET PAST 1068. 06-10-08: TIH W/RBP & SET @ 1193. ISOLATE 2 HOLES W/PKR, 1038-1070. TIH W/NEW PKR
& REL RBP. SET RBP @ 4204. PULL SET PKR @ 2102. PULL PKR UP TO 1195. REL PKR. 06-11-08: TIH W/RBP & SET @
2003. SPOT 2 SX SAND. TIH W/36 JTS TBG TO 1125. CMT: 50 SX CL C NEAT. CLOSE RAMS. MIX 150 SX CL C W/2% CACL.
LEAVE 100' CMT ABOVE TOP HOLE. 06-13-08: TAG CMT @ 300. DRILL TO 373. 06-16-08: DRILL TO 456. FELL OUT OF
CMT. TAG CMT @ 525. 06-17-08: CMT W/200 SX CL C CMT. 06-18-08: TAG CMT @ 275. DRILL DN TO 310. 06-19-08: TAG
CMT @ 309. DRILL TO 440, 592, 749. 06-20-08: TAG CMT @ 749. DRILL TO 1073, 1130. FELL OUT OF CMT. 06-23-08: SET
PKR @ 1040. 06-24-08: TAG @ 1064. MILL OUT BAD SPOT IN CSG FR 1064-1069. PU NEW PKR TO 1040 & SET. PUH TO 479.
SET RBP @ 387. DUMP 1 SX SAND ON PLUG. 06-25-08: WASH SAND OFF RBP @ 387. LATCH ON. WASH SAND OFF RBP
@ 2003. TIH TO 4204. RESET RBP @ 4204. 06-26-08: REL RBP. TIH TO 1024. 06-27-08: TAG FILL @ 4773. C/O TO 4796.
DRILL NEW HOLE 4800-4840. 06-30-08: PERF 4294-4795. PU PKR TO 1064. 07-01-08: SET PKR @ 4204. ACIDIZE 4294-4840
W/6000 GALS 15% HCL. 07-02-08: REL PKR. TIH & TAG @ 4808. C/O TO 4840. PU TO 4777. 07-03-08: SET PKR @ 4204. 07-
07-08-08: LATCH ONTO PKR. NU CO2 WH & TEST TO 3000#. PMP 1500 GALS 15% HCL. 07-09-08: SET PLUG @ 4204. RIG
DOWN. FINAL REPORT (ORIGINAL CHART & COPY OF CHART ATTACHED).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 07-22-2008
Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No: 432-687-7375
APPROVED BY: Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER DATE

Next time use of 100016 chart and test to above 3000#6. All

Conditions of Approval (if any):

Trat 8059002
C-107 NO. 100 A P 5000-200-2
Machinist Unit #34
2500751

30 1 HOUR CLOCK
LOCAT IN U.S.A. #47

DATE 7-9-08
WELL NAME CBSAU # 47
SUPERVISOR George Garcia
PACKER TYPE 1x Arrow Set 4 1/2"
PACKER SETTING DEPTH 4202
PERFORATIONS 4798' - 4799' -

Section 3, Township 18S, Range 37E
Section 3, Township 18S, Range 37E
4798' - 4799' -
Vacuum Graveling Sec 1 and 2
4798' - 4799' -