

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AUG - 1 2008

HOBBS OGD

WELL API NO.

30-025-30917

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UNIT

8. Well Number 150

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG S/A

SUNDRY NOTICE AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter G: 1390 feet from the NORTH line and 1980 feet from the EAST line

Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: INSTALL FIBERGLASS TAILPIPE BELOW PKR ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-09-08: MIRU. PUMP 75 BBLS DN TBG. TBG PRESS UP TO 900 PSI.

07-10-08: TBG PRESS HAD 250 PSI. FLOW BACK 370 BBLS. NUBOP. UNSET PKR.

07-11-08: CIRC 70 BBLS 10# BRINE. TIH W/KILL STRING.

07-14-08: CIRC 60 BBLS BRINE. PU 27 JTS 2 3/8" FIBERGLASS TBG, 7" PKR. TIH W/127 JTS TBG. CIRC PKR FLUID. SET PKR @ 4057. LOAD & TEST CSG 30 MINS @ 500 PSI.

07-15-08: NDBOP. INSTALLED HANGER. NUWH. TEST TREE TO 3000 PSI. CHART & TEST CSG ANNULUS TO 550 PSI FOR 30 MINS & LOST 10#. (ORIGINAL CHART & COPY OF CHART ATTACHED) RIG DOWN. FINAL REPORT

Spud Date:

07-09-08

Rig Release Date:

07-15-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

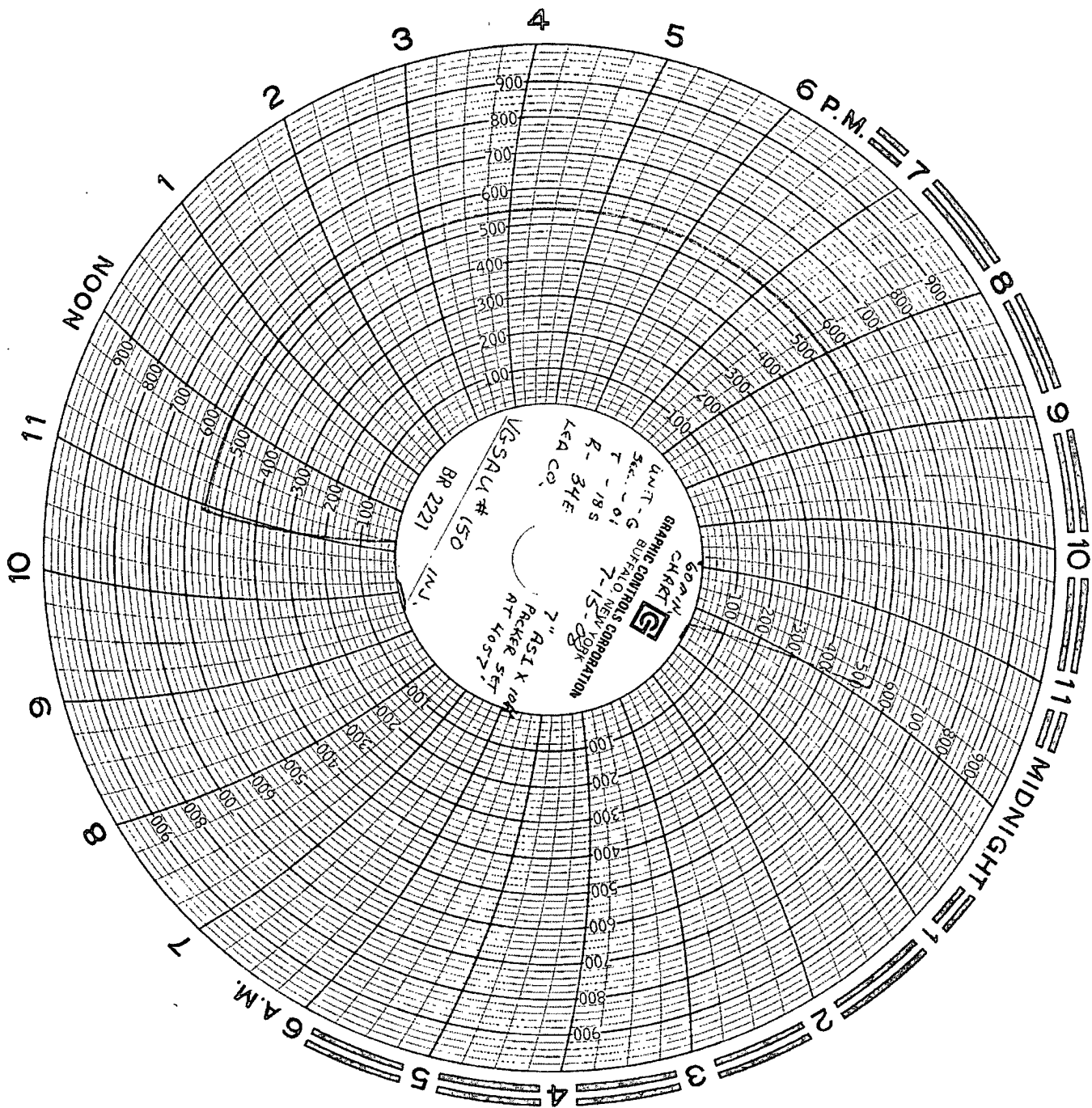
SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 07-28-2008Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 04 2008

Conditions of Approval (if any):



DATE 7/15/08
WELL NAME V65AU #150
SUPERVISOR Gooby N.I.I
PACKER TYPE 7" AS 1-X 10K
PACKER SETTING DEPTH 4057'
PERFORATIONS 4137' - 4840'