

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31284
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 104
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS )

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 75 feet from the NORTH line and 240 feet from the WEST line

Section 31 Township 16-S

Range 37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. OUR INTENT IS TO SALVAGE EQUIPMENT & FURTHER EVALUTE THE WELL FOR FUTURE OPPORTUNITIES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 05-22-2008

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE \_\_\_\_\_ DATE AUG 04 2008  
Conditions of Approval (if any):

RECEIVED

MAY 23 2008

HOBBS OCD

NOI to T/A LPU #104

Chevron respectively seeks permission to TA the Lovington Paddock Unit #104; API #30-025-31284; 75 ft FNL and 240 ft FWL; U/L 'A'; Sec 31; T16S and R37E; Salvage Equipment and further study of well opportunities.

Our procedure is as follows:

1. MIRU; Kill well
2. POH w/ rods and pump; Laying down
3. NDWH; NUBOP
4. POH w/ tubing, stand in Derrick
5. RIH w/ bit and scraper ONLY if we see considerable scale on tubing and run close to top of perforations (PERF: 6069-6373)
6. POH w/ tubing; RIH with CIBP
7. Set plug around 6019; 50 ft +/- above perforations. CCL attached to workplan.
8. RIH and tag CIBP; Verify plug is set
9. RIH w/ tubing; Circulate well and pretest casing to 500 PSI for 15 minutes
10. TOH LD tubing
11. NDBOP; NUWH w/ B1 3000# flange w/ 2 inch valve on top w/ pressure gauge installed
12. Circulate well with packer fluid;
13. Perform MIT for NMOCD; 500 PSI for 30 minutes
14. RDMO

*oil  
low Pad  
State*