

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31555
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 140
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
Unit Letter F: 2522 feet from the NORTH line and 2630 feet from the WEST line  
Section 1 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. OUR INTENT IS TO SALVAGE EQUIPMENT & FURTHER EVALUTE THE WELL FOR FUTURE OPPORTUNITIES.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 05-22-2008

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 04 2008  
Conditions of Approval (if any):

RECEIVED

MAY 23 2004

HOBBS OCD

NOI to T/A LPU #140

Chevron respectively seeks permission to TA the Lovington Paddock Unit #140; API #30-025-31555; 2522 ft FNL and 2630 ft FWL; U/L 'F'; Sec 1; T17S and R36E; Salvage Equipment and further study of well opportunities.

Our procedure is as follows:

Oil S  
Lov Pad

1. MIRU; Kill well
2. POH w/ rods and pump; Laying down
3. NDWH; NUBOP
4. POH w/ tubing, standing in Derrick
5. RIH w/ bit and scraper ONLY if we see considerable scale on tubing and run to above top of perforations (PERF: 6073-6387)
6. POH w/ tubing; RIH with CIBP: CCL is attached to work plan.
7. Set plug around 6023; 50 ft +/- above perforations
8. RIH and tag CIBP; Verify plug is set
9. RIH w/ tubing; Circulate well and pretest casing to 500 PSI for 15 minutes
10. TOH LD tubing
11. NDBOP; NUWH w/ B1 3000# flange w/ 2 inch valve on top w/ pressure gauge installed
12. Circulate well with packer fluid;
13. Perform MIT for NMOCD; 500 PSI for 30 minutes
14. RDMO