District I 1625-N. French District II 1301 W. Grand District III 1000 Rio Brazo District IV 1220 S. St. Fran	Avenue, 2 s Rd., Azt ncis Dr., S	Artesia, NM 8 ec, NM 8741(Santa Fe, NM	E. 8210) 87505	nergy, 2 Oi 122	Santa Fe, N	Natural on Divisio Francis D M 87505	n r. /			nit to App	Form C-104 Revised Feb. 26, 2007 ropriate District Office 5 Copies AMENDED REPORT	
	<u>I.</u>		EST FO	DR ALI	LOWABLE	AND AU	ÜHÇ		UTO	TRANS	SPORT	
¹ Operator name and Address XTO Energy, Inc. 2007								005380	/			
200 N. Lo	raine, St							³ Reason for 1	Filing (ing Code/ Effective Date		
Midland,			•		1187 oc.			To move oil p	rior to	Potential		
⁴ API Numb 30 – 025-3			l Name	ko Monu	ow North (Coa	`				ool Code		
⁷ Property C					ow, North (Gas)				6800	-	
36950)		perty Nar	ame ////////////////////////////////////					[°] Well Number			
II. ¹⁰ Su	rface L	ocation		····			··· ·				• /	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
Р	25	16S	34E		600'	South		900' I		st	Lea	
	ttom H	ole Locatio	on									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/	West line	County	
¹² Lse Code S		cing Method Code lowing		onnection ate	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C-12	¹⁷ C-129 Expiration Date	
III. Oil			rters								- 17.44 - 17.142.14	
III. Oil and Gas Transporters ¹⁸ Transporter ¹⁹ Transporter Name									²⁰ O/G/W			
OGRID			÷.		and Ad	dress						
Plains Pipeline, L.P.195739P.O. Box 4648Houston, TX 77210							0					
								17. 19. 19. 1 1 1				
159160 Targa Midstream Services Limited Partnership 1000 Louisiana, Ste. 4300								G				
	Houston, TX 77002								Series			
		deductions - co-		•								
		***This fiel	d is a nor	1-associat	ed field and has	s no set allow	able a	and can sell wha	tever v	we		
	Ner sa Za	produce	e per Nel	da	i ^r							

IV. Well Completion Data

· · ·

²¹ Spud Date 2/15/08		² Ready Date 5/20/08	²³ TD 13,200'	²⁴ PBTD 13,137'	²⁵ Perfo 12,977'-13,01 12,745'-12,		²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement	
<u> </u>							
					,		

V. Well Test Data

³¹ Date New Oil ³² Gas Delivery Date		³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
been complied with complete to the best Signature:	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and f.	Approved by: Chies Williams				
Printed name: V Kristy Ward			Title: OC DEPTUCT SUPERVISOR/GENERAL MARCHCER				
Title: Regulatory Analyst			Approval Date: AUG 0 4 2008				
E-mail Address:				··, , , , , , , , , , , , , , , , ,			
kristy_ward@xtoene	rgy.com						
Date: 05/28/08	Phone: 432-620-6740						