Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		May 27, 2004
1625 N French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210			30-025-10424
District III			5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87	505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	202100 2 0, 1 (1) 2 0 7		o. State Off & Gas Lease No.
l .	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		O.I. BOYD	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 2
2. Name of Operator			9. OGRID Number 4323
CHEVRON U.S.A.INC.	/		
3. Address of Operator 15 SMITH ROAD, MIDLAND, T	EXAS 79705		 Pool name or Wildcat PENROSE SKELLY GRAYBURG
4. Well Location			
Unit Letter O:660 feet from the SOUTH line and 1980 feet from the EAST line			
Section 23 Township	22-S Range 37-E	NMPM	County LEA
Section 25 Township			County DEA
	The second construction of the	1412, 141, 314, 616.)	
Pit or Below-grade Tank Application 🔲	or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:		OTHER: ACIDIZ	E & SCALE SQUEEZE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
•			•
05-07-08: MIRU. 05-08-08: PU BIT & TAG @ 3737. 05-09-08: PU WS & TAG @ 5421. TIH W/PPI PKRS. PUH & MARK			
SETTINGS. PUH ABOVE PERFS. TEST TBG & PKRS. OK. 05-12-08: TREAT PERFS W/500 GALS 15% HCL. PUH. SET PKRS. APOVE PERFS. FIGURAL VERAR SWARPING. 05-14-08: SWARPING. 05-15-08: PMR SCALE GOZ ON PERFS 2623-2026			
ABOVE PERFS. FISH VALVE BAR. SWABBING. 05-14-08: SWABBING. 05-15-08: PMP SCALE SQZ ON PERFS 3633-3876 W/4420 GALS SCALE INHIB. REL PKRS. PMP 200 BBLS 8.6 WATER TO FLUSH SCALE INHIB. 05-16-08: TIH W/BPPMAJ,			
PERF SUB, TAC, TBG. 05-19-08: TIH W/2" INSERT PUMP & RODS. RIG DOWN. FINAL REPORT.			
I hereby certify that the information grade tank has been/wilk be constructed or	above is true and complete to the besclosed according to NMOCD guidelines	st of my knowledge], a general permit 🔲 o	and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan .
SIGNATURE AMSU	Turker ton TITLE Rea	gulatory Specialist	DATE 05 27 2008
SIGNATURE V JATONE	TILE Reg	guiatory Specialist	DATE 03-27-2008
Type or print name Denise Pinke	erton E-mail address: <u>leakejd@c</u>	hevron.com	Telephone No. 432-687-7375
For State Use Only			AUG 0 4 2008
ADDROVED DV. 11.	Welliam TITLE	EWISOR/GENERA	
	Williams TITLE		DATE
Conditions of Approval (if any):	and the second section of	as single signals.	



MAY 2 9 2008

HOBBS OCD