Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Reso	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVIS	ION 30-025-25246 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410	STATE FEE 🔼
District IV 1220 S St Francis Dr , Santa Fe, NM Santa Fe, NM Santa Fe, NM Santa Fe, NM Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OF DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	TO A H.T. MATTERN NCT-B
1. Type of Well: Oil Well Gas Well Other	8. Well Number 22
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705 4. Well Location	BLINEBRY OIL AND GAS
Unit Letter B: 785 feet from the NORTH line and 2310 feet from the EAST line	
	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT	F, GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
<u> </u>	IAL WORK ALTERING CASING
<u> </u>	ENCE DRILLING OPNS.☐ P AND A ☐ B/CEMENT JOB ☐
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OTHER: SHUT OFF WTR, ACIDIZE, INSTALL ROD PUMP 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
04-17-08: MIRU. TIH W/BIT & TAG @ 6117. 4-21-08: C/O 6117-6133. 4-22-08: TIH W/RBP & PKR TO 6000. SET RBP @ 6000.	
PUH SET PKR @ 5745. SWABBING. 4-23-08: REL PKR. LATCH ONTO RBP & MOVE TO 5752 & PKR TO 5610. 04-24-08: RETR RBP & PUH SET RBP @ 5617. SET PKR @ 5604. RESET RBP @ 5617. SET PKR @ 5604. SET PKR @ 5400. SWABBING.	
04-25-08: DUMP 6' SAND ON TOP OF RBP. LET FALL. WASH SAND OFF RBP. LATCH ONTO RBP. PUH SET RBP@ 5588.	
PKR @ 5578. PUH. SET PKR @ 5400. SWABBING. 04-28-08: SWABBING. 04-29-08: MOVE PKR DN TO 5480. SWAB. MOVE PKR TO 5510. SWABBING. 04-30-08: REL PKR. TIH TO RBP. LATCH ONTO RBP. REL RBP. TIH W/PPI PKRS. PUH & MARK	
SETTINGS. PUH SET & TEST TBG. 05-01-08: TIH W/PKR TO 5970. MARK SETTINGS. ACIDIZE PERFS 5757-5962 W/4000	
GALS 15% HCL. REL PKRS. PUH TO 5745. SET PKR. 05-02-08: RU SWAB.	REL PKR. PULL UP TO 5347 & SET. PMP PAD 10
BBLS 8.6# WTR. PUMP SCALE INHIBITOR. 05-05-08: REL PKR. 05-06-0 PUMP INTAKE @ 5495. RIG DOWN. FINAL REPORT	· ·
RECEVED	
	MAY 1.5.2008
	HORRS OCD
I hereby certify that the information above is true and complete to the best of my large tank has been/will be constructed or closed according to NMOCD guidelines , a general	knowledge and belief. I further certify that any pit or below-
SIGNATURE TITLE Regulatory Specialist DATE 05-13-2008	
Type or print name Denise Pinkerton E-mail address: <u>leakejd@chevron.com</u> Telephone No. 432-687-7375	
APPROVED BY: Chin William OC DISTRICT SUPERVISOR/GENERAL MANAGE DATE	