

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29731 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C.H. WEIR B ✓
8. Well Number 8 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat SKAGGS ABO ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC. ✓

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter A: 990 feet from the NORTH line and 330 feet from the EAST line
Section 11 Township 20-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3589'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE ABO ZONE IN THE SUBJECT WELL. IT IS RECOMMENDED THAT WE TEMPORARILY PRODUCE THE DRINKARD & TUBB FORMATIONS TO COMPLETELY VERIFY THAT THE ABO FLUIDS ARE EXTREMELY CORROSIVE.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-02-2008

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 04 2008
Conditions of Approval (if any):

RECEIVED
JUN 04 2008
HOBBS OCD

C.H. Weir B #8
30-025-29731
Skaggs Abo
T20S, R37E, Section 11
990' FNL & 330' FEL

5/30/08

Job: TA Abo and Temporarily Produce Tubb and Drinkard

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 5/30/08. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
3. MI & RU production pulling unit. Bleed pressure from well, if any. Pump down csg with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test as required. Release TAC. POH and stand back 2-7/8" tbg. Note if corrosion and pitting are evident on rods and tbg.
4. RU WL. RIH w/ 5-1/2" gauge ring to 7050'. POH. PU and RIH w/ 5-1/2" cast-iron bridge plug on WL to 7050'. Set CIBP @ 7050' (**Note:** Do not put cement on CIBP). RD and release WL.
5. RIH w/ 2-7/8" production tubing and hang off per ALS recommendation. NDBOP. NUWH. RIH w/ rods and pump per ALS.
6. RD Key PU & RU. Turn well over to production. Producing only Tubb and Drinkard. Report producing rates, choke sizes, flowing pressures and/or fluid levels.

Engineer – Richard Jenkins
432-687-7120 Office
432-631-3281 Cell

Well: **C.H. Weir B #8**

Reservoir: **Monument Tubb/Skaggs Drinkard**

Location:

990' FNL & 330' FEL
Section: 11
Township: 20S
Range: 37E
County: Lea, NM.

Elevations:

GL: 3589'
DF:
KB: 3600'

Proposed

Well ID Info:

Refno: IG1452
API No: 30-025-29731
L5/L6.
Spud Date: 9/7/1986
Compl. Date: 9/29/1986

Surface Csg: 11-3/4", 42#, H-40
Set: @ 1407' w/ 1000 sks
Hole Size: 15"
Circ: Yes
TOC By: Circulation
TOC: Surface

Interm Csg: 8-5/8", 32#, J-55
Set: @ 4000' w/ 1500 sks
Hole Size: 11"
Circ: Yes
TOC By: Circulation
TOC: Surface

Perfs **Status**
6444'-6502' Monument Tubb - Open

Perfs **Status**
6643'-6904' Skaggs Drinkard - Open

Perfs **Status**
7077'-7144' Skaggs Abo - Open

Prod Csg: 5-1/2" 15.5#/17#, J-55
Set: @ 7194' w/ 1450 sks
Hole Size: 7-7/8"
Circ: Yes
TOC By: Circulation
TOC: Surface

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WFO Engineer, WFO Rep, OS, ALS, & FS prior to rigging u-u.

CIBP @ 7050'

COTD: 7050'
PBD: 7050'
TD: 7194'

Updated: 5/28/2008

By: rjdg

