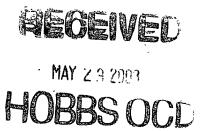
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	30-025-30965
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd, Aztec, NM 87410	STATE 📝 FEE 🗌
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S St. Francis Dr, Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
1. Type of Well: Oil Well Gas Well Other	8. Well Number 73
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	9. OGRID Number 241333
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	LOVINGTON, UPPER SAN ANDRES W
4. Well Location	
Unit Letter O: 1305 feet from the SOUTH line and 1335 feet from the EAST line	
Section 4 Township 17-S Range 36-E NMPM	County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	ILLING OPNS. P AND A
OTHER: INTENT TO TEMPORARILY ABANDON 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. OUR INTENT IS TO	
SALVAGE EQUIPMENT & FURTHER EVALUATE FOR WELL OPPORTUNITIES.	
THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.	
I hereby certify that the information above is true and complete to the best of my knowleds	ge and belief. I further certify that any nit or below
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE JUNE PURELLON TITLE REGULATORY SPECIALIST DATE 05-22-2008	
Type or print name DENISE PINKERTON E-mail address: leakejd@chevror For State Use Only	a.com Telephone No. 432-687-7375
APPROVED BY: Chai William OC DIFFECT SUPERVISORIGE	SECULO . COUNTY
APPROVED BY: Conditions of Approval (if any):	DATE



NOI to T/A WLU #73

Chevron respectively seeks permission to TA the West Lovington Unit #73; API #30-025-30965; 1305 ft. FSL and 1335 ft FEL; U/L 'O'; Sec 4; T17S and R36E; Salvage Equipment and further study of well opportunities.

Our procedure is as follows:

- 1. MIRU; Kill well
- 2. POH w/ rods and pump; Laying down
- 3. NDWH; NUBOP
- 4. POH w/ tubing, stand in derrick
- 5. RIH w/ bit and scraper ONLY if we see considerable scale on bottom of tubing and run close to top of perforations (PERF: 4731-5084)
- 6. POH w/ tubing; RIH with CIBP
- 7. Set plug around 4680; 50 ft +/- above perforations. CCL is attached to work plan
- 8. RIH and tag CIBP; Verify plug is set
- 9. RIH w/ tubing; Circulate well and pretest casing to 500 PSI for 15 minutes
- 10. TOH LD tubing
- 11. NDBOP; NUWH w/ B1 3000# flange w/ 2 inch valve on top w/ pressure gauge installed
- 12. Circulate well with packer fluid;
- 13. Perform MIT for NMOCD; 500 PSI for 30 minutes
- 14. RDMO

Oil State
LOV Worse S/A West