

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUN 16 2008
HOBBS OGD

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-31260
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
4. Well Location Unit Letter I: 2515 feet from the SOUTH line and 15 feet from the EAST line Section 5 Township 17-S Range 36-E NMPM County LEA		8. Well Number 76
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
REPAIR CSG LEAK, CLEAN OUT & STIM

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05-08-08: MIRU. TIH W/TBG & RBP TO 1978. SET PLUG. TIH W/PKR TO 806 & SET. REL PKR. RAN DN TO 902. SET. REL PKR. PULL PKR UP TO 806. PKR HELD 550#. REL PKR. TIH W/TBG & RETR HEAD. LATCH RBP REL.
05-09-08: RUN MICRO-VERTI LOG. BAD CSG FR 650-1000. HOLES @ 990. SET RBP @ 2126. SET PKR @ 2106. REL PKR. REL RB. RAN DN TO 2210. SET PLUD. SET PKR @ 2206. REL PKR. PULL UP TO 802. SET PKR. REL PKR. TIH W/PKR TO 2171.
05-12-08: PULL PKR UP TO 1664. REL PKR. PULL UP TO 1348. REL PKR. RAN DN TO 1476. REL PKR. RAN DN TO 1601. REL PKR. PULL UP TO 1539. REL PKR. RAN DN TO 1569. REL PKR. PULL UP TO 1091. REL PKR. PULL UP TO 805. REL PKR. PULL UP TO 773. REL PKR. RAN DN TO 805. REL PKR. LATCH RBP @ 2207. REL . PULL RBP UP TO 1500. TIH W/TBG & PKR TO 1470. REL PKR. PULL PKR TO 1317. REL PKR. PULL UP TO 1252. REL PKR. PULL UP TO 1220. REL PKR. PULL UP TO 1091. REL PKR. PULL UP TO 1028. PULL PKR UP TO 964. REL PKR. PULL UP TO 773. REL PKR. ISOLATE LEAK 773-1028, & 1500-1601. 05-14-08: TIH W/TBG TO 1500'. LATCH RBP & REL. TIH W/PKR TO 1601. REL PKR. PULL UP TO 1569. REL PKR. PULL UP TO 1539. REL PKR. TIH W/TBG & RBP TO 2203. TIH W/TBG & PKR TO 1601. REL PKR. RAN DN TO 1663.
(NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-12-2008

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams
Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE

DATE

AUG 04 2008

CONTINUATION OF WLU #76

5-15-08: PULL PKR UP TO 1601. REL PKR. RAN DN TO 1632. REL PKR. SPOT 3 SX SAND ON TOP OF RBP. TIH W/TBG & RBP TO 1100. TIH W/PKR TO 1091. REL. PULL UP TO 773, 742. TIH W/TBG TO 1100. REL. TIH TO 600.

5-16-08: MIX 13 SX PREM PLUS W/.7%CF4-3, WT-14.1, YIELD-1.49, TO SPOT FR 1628-1500. PULL RET TO 1498. SET. REV CIRC CMT OUT 15 BBLS. TIH W/RET TO 1028. MIX 30 SX PREM PLUS. SPOT CMT FR 1028-713. PULL RET UP TO 705-SET. REV CIRC 14 BBLS.

5-19-08: DRILL 702-869. DRILL CMT TO 888.

5-20-08: TIH W/TBG TO 888. MILL 889-891.5. MILL 891.5-893. DRILL 893-911.

5-21-08: TIH W/TBG TO 905. MILL 905-913.

5-22-08: TIH W/TBG TO 913. MILL 913-915. FELL THRU CMT @ 1026. RAN DN TO 1063. RAN DN TO 1496. DRILL 1496-1499. FELL THRU. RET RAN DN TO 1509.

05-23-08: RN DN TO 1541. DRILL 1541-1552. TIH W/TBG TO 1515. RN DN TO 1543. DRILL TO 1606.

05-27-08: DRILL CMT 1606-1629. FELL OUT. TIH W/PKR & SET @ 1476. REL PKR.

05-28-08: SET RBP @ 1070. SET PKR @ 1029. PULL PKR UP TO 838, 774, 742. REL PKR. SET PKR @ 774. PULL PKR UP TO 742, 648, 584, 511. PULL UP TO 457. TIH W/PKR TO 774. PULL UP TO 711. PULL UP TO 648, 584, 521, 457.

05-29-08: TIH W/PKR TO 457, 520, 648, 584. SPOT 10' SAND ON RBP @ 1070. PUH TO 1028. MIX 60 SX PREM PLUS CFR-3 W/10.7 BBLS FW. SPOT CMT 1028-400.

06-02-08: TIH W/TBG TO 458. DRILL 458-677, 745.

06-03-08: DRILL CMT 745-910.

06-04-08: TIH W/TBG TO 910. DRILL 910-1054. FELL OUT OF CMT. TIH W/TBG TO 1060. CIRC SAND OFF RBP. LATCH & REL.

06-05-08: TIH W/TBG TO 4665. DRILL OUT CIBP 4669-4472. FELL THRU. TIH W/TBG TO 5146.

06-06-08: TIH W/152 JTS TBG OPEN ENDED.

06-09-08: TIH W/TBG TO 5113. LEFT HANGING.

06-10-08: SET TAC. PU PUMP & RODS. RIG DOWN. FINAL REPORT.