

Office
District I

625 French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.
30-025-31369

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
LOVINGTON SAN ANDRES UNIT

8. Well Number 75

9. OGRID Number 241333

10. Pool name or Wildcat *Livingston, Grayburg-*
SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N: 145 feet from the SOUTH line and 2625 feet from the WEST line

Section 36 Township 16-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist DATE 06-11-2008Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: *Chris Williams* TITLE *OCD DISTRICT SUPERVISOR/GENERAL MANAGER* DATE *AUG 04 2008*

Conditions of Approval (if any):

RECEIVED
JUN 10 2008
HOBBS OCD

NOI to T/A LOVINGTON SAN ANDRES Unit #75

Chevron respectively seeks permission to T/A the Lovington San Andres #75: 145' FSL and 2625' FWL ; Unit Letter N, Sec 36; T16S and R36E; Perfs: 4635 - 5028. Reduce water inflow to Rod Pump/TA for Rod equipment approvals or TA for further evaluation.

Our procedure is as follows:

MIRU; Kill well

POH w/ sub pump

NDWH; NUBOP

POH w/ tubing, standing tubing in derrick

RIH w/ RBP and set at 4820. Set RBP between perfs 4816 - 4836.

Release from RBP and Swab to determine if water inflow has been reduced to rod pump.

If we do not succeed, TOH w/ Tbg and RBP

TIH w/ CIBP and set at 4585 50 ft +/- 25 ft above top perfs (Perfs 4635 – 5028)

Tag CIBP; Verify plug is set

If we succeed to reduce water inflow, we will pull RBP above Perfs and set at 4585 50 ft +/- 25 ft (Perfs 4635 -5028). Get approvals for pumping equipment.

Release RBP, pretest casing to 500 PSI for 15 minutes

Circulate well with packer fluid;

TOH LD tubing, Scanning

NDBOP; NUWH w/ B1 3000# flange w/ 2 inch valve on top w/ pressure gauge installed

Perform MIT for NMOCD; 500 PSI for 30 minutes

RDMO