

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

Amended -

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 1310 feet from the NORTH line and 660 feet from the WEST line

Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4008'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

WELL API NO.

30-025-38637

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well Number 455

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: INTENT TO CHANGE TD & CSG PROPERTIES

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO CHANGE THE TOTAL DEPTH TO 5300'. THIS WELL WILL BE CORED. PLEASE ACCEPT THE FOLLOWING CSG & CMT PROPERTIES:

SURFACE: HOLE: 17.5" @ 450' CSG: 13.375", 48#, H40, STC

CMT: 610 SX-HALCEM-CL C, 0.125 LB/SX POLY-E-FLAKE (LCM), 2% CACL (ACCELERATOR) MIXED @ 14.8 PPG, YIELD-1.35 LB/SX

INTERMEDIATE: HOLE: 12.25" @ 3200' CSG: 9.625", 36#, J55, LTC

CMT: LEAD 1160 SX-HALCEM CL C W/0.4%LAP-1 (LOW FLOW FLUID LOSS CONTROL) + 0.25 LB/SX D-AIR 3000 (DEFOAMER) MIXED @ 14.8 PPG, YIELD 1.33 LB/SX TAIL: 600 SX HALCEM - CL C, W/0.4% (LOW FLUID LOSS CONTROL) 1% CACL (ACCELERATOR), 0.25 LB/SX D-AIR (DEFOAMER) MIXED @ 14.8 PPG, YIELD 1.34 LB/SX

PRODUCTION: HOLE: 8.75" @ 5300' CSG: 7", 23# J-55, LTC

CMT: 1050 SX - VERSACEM-CL H, 1 LB/SX LAP-1 (FLUID LOSS CONTROL), 0.2% CFR-3 (DISPERSANT), 0.25 LB/SX D-AIR 3000 DEFOAMER - MIXED @ 14.3 PPG, YIELD 1.27 FT3/SX

WELL CONTROL: INTERMEDIATE HOLE: 13 5/8" - 3M ANNULAR W/ROTATING HEAD, ANNULAR WILL BE TESTED TO 1000 PSI. PROD HOLE: 11" CLASS IV STACK (A/B/P/P) ANNULAR WILL BE TESTED TO 1500 PSI, RAMS WILL BE TESTED TO 3000PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 05-13-2008Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

DATE

AUG 04 2008