

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED HOBBS OIL HOBBS OIL		1. NO. 30-025-03687
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		6. State Oil & Gas Lease No. L-214
7. Lease Name or Unit Agreement Name State GA		8. Well Number 6
9. OGRID Number 246798		10. Pool name or Wildcat Caudill Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3924 GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Re Entry <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5-10-08 Clear location, Dig out and Re-Install Wellhead.
5-13-08 Drill out surface plug, cleanout to 4500', Test 8-5/8" casing to 500 psi - OK.
Drill out cement plugs to csg stub @9013'.
5-19-08 Ran 65' of 7-3/8" bowlover and 209 jts 5-1/2", 17#, J-55 csg. Cmted w/ 550 sx
65:35 poz:C w/ 6% gel and 250 sx C1 H w/ FLA. Calc TOC - 4000'.
Release Drlg Rig & MIRU completion Unit.
5-28-08 Drill out cmt in 5-1/2" csg to 9118'. Test patch to 1000 psi - OK. Drill cmt
plugs and clean out to 13,433' PBTD. Ran 2-7/8" tubing to 13,320' w/ pkr &
on-off tool @ 12,822'.
6-10-08 Perf Devonian 13,366 - 13,412'. Acidize w/ 1500 gal 15% HCl.
7-01-08 Pull tubing and install SN at 8000'. Rerun and latch back onto packer. Run rods
and pump.
7-21-08 Start well pumping 8 x 144" SPM. 7-23-08 Test: 47 BO, 343 BW, Gas - TSTM.

Spud Date:

5-13-08

Rig Release Date:

7-03-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William R. Huck

TITLE

Manager

DATE

7-30-08

Type or print name

William R. Huck

E-mail address:

billh@pecoscompanies.com

PHONE:

432-620-8480

For State Use Only

APPROVED BY:

[Signature]

TITLE

Geologist

DATE

AUG 05 2008

Conditions of Approval (if any):