Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
D130110C1	Inerals and Natural	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	NSERVATION DIVISION	30-025-03687
District III 122	O South St Francis Dr Alla	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	BONCE TO HAVE	L-214
SUNDRY NOTICES AND REPORT		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM		State GA
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  G	Other	8. Well Number 6
2 Name of Operator	The state of the s	9. OGRID Number 246798 /
Pecos Operating Co		10. Pool name or Wildcat
3. Address of Operator 400 W Illinois Su Midland, TX 79701		Caudill Devonian
4. Well Location		
16	from the North line and	990 feet from the West line
Section Township 15-S Range 36-E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	SIMILE OASII40/OEMIEN	
OTHER:	□ OTHER Re	Entry 📉
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