

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Department of Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-03687
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No L-214

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)						5. Lease Name or Unit Agreement Name State GA				
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-Entry						6. Well Number: 6				
8. Name of Operator Pecos Operating Company, LLC						9. OGRID 246798				
10. Address of Operator 400 W. Illinois Suite 1210 Midland, TX 79701						11. Pool name or Wildcat Caudill Devonian				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	15-S	36-E		660	N	990	W	Lea
BH:	D	16	15-S	36-E		660	N	990	W	Lea
13. Date Spudded 5-13-08	14. Date T.D. Reached 6-08-08	15. Date Rig Released 7-03-08		16. Date Completed (Ready to Produce) 7-21-08		17. Elevations (DF and RKB, RT, GR, etc.) 3924 GR				
18. Total Measured Depth of Well 13,682'		19. Plug Back Measured Depth 13,433'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name Devonian 13,366 - 13,412'										

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	352	17-1/2	400 sx (circ)	none
8-5/8	32	4734	11	1700 sx (circ)	none
5-1/2	17 & 20	13,668	7-7/8	200 sx TOC-12,110'	9013' in 1967
5-1/2	17	9013	7-7/8	800 sx TOC-4000'	(calc) none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	13,320'	12,822'
26. Perforation record (interval, size, and number) 13,366 - 13,412' w/ 53 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13,366 - 13,412 AMOUNT AND KIND MATERIAL USED 1500 gal 15% HCl		

28. PRODUCTION

Date First Production 7-21-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2.5 x 1.5 x 30ft insert				Well Status (Prod or Shut-in) Prod	
Date of Test 7-24-08	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF TSTM	Water - Bbl. 343	Gas - Oil Ratio NA
Flow Tubing Press NA	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 47	Gas - MCF TSTM	Water - Bbl 343	Oil Gravity - API - (Corr.) 54.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA						30. Test Witnessed By	

31. List Attachments C-103 C-104			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. No Pit			
33. If an on-site burial was used at the well, report the exact location of the on-site burial. NA			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature billh@pecoscompanies.com	Printed Name William R. Huck	Title Manager	Date 7-30-08
E-mail Address			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 12565	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 13366	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6141	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard 7408	T. Bone Springs	T. Todilto	
T. Abo 8100	T.	T. Entrada	
T. Wolfcamp 9644	T.	T. Wingate	
T. Penn 10418	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology