Form 9-331 C (May 1963)

N: M. OIL CONS. COM P. O. BOX 1980

SUBMIT IN TRIPLE

	Budget	Burea	ea. u No.	42-	R14:	25.
_			10	_	/	_

Н	HOBBS, NEW MENTED STATES Teverse side) DEPARTMENT OF THE INTERIOR			reverse side)	30-025-27762 5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLOGICAL SURVEY				NM-15316		
APPLICATIO	N FOR	PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	RILL XX		DEEPEN	PLUG BACK	7. UNIT AGREEMENT NAME		
TYPE OF WELL					1:		

SINGLE ZONE 8. FARM OR LEASE NAME WELL WELL XX OTHER DIPPEL FEDERAL COM 2. NAME OF OPERATOR 9. WELL NO. UNION OIL COMPANY OF CALIFORNIA 1 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. BOX 671, MIDLAND, TEXAS 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) UNDESIGNATED MORROW GAS At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' FNL AND 1980' FWL OF SECTION 10 At proposed prod. zone SEC. 10, T. 22 S., R. 32 E. 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE 29 MILES WEST OF EUNICE NEW MEXICO LEA **NEW MEXICO**

16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) TO THIS WELL 660' 120 320 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLE 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ROTARY 15,100'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3812 GR 22. APPROX. DATE WORK WILL START*

UPON APPROVAL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	5001	SUFFICIENT TO CIRCULATE
12-1/4"	10-3/4"	45.5#	4800'	SUFFICIENT TO CIRCULATE
9-1/2"	7-5/8"	29.7#	12,900'	CALCULATED TO TIE-BACK
6-1/2"	5" (Liner)	18#	15,100'	CIRCULATE LINER

PRODUCING ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN

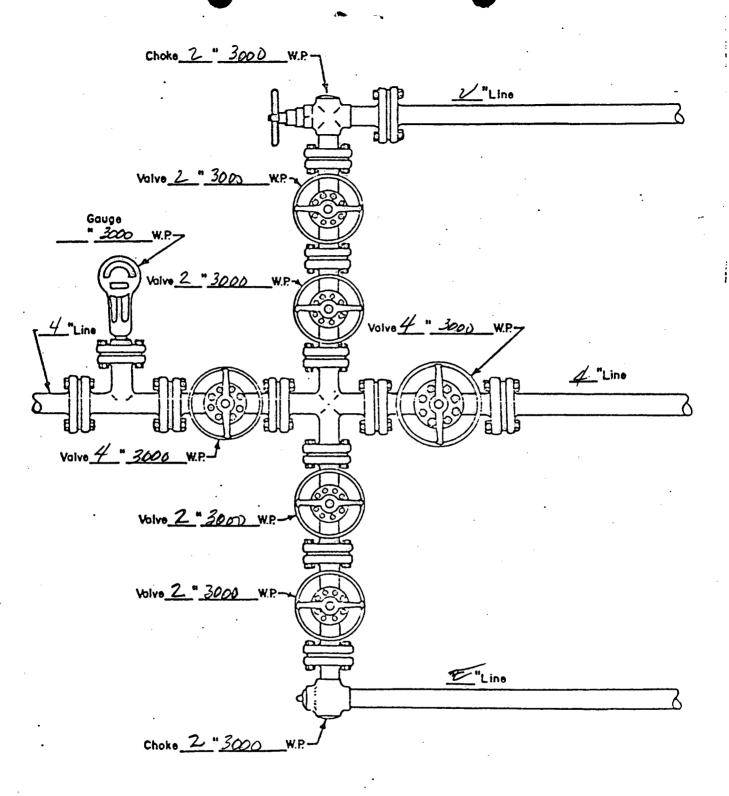
GAS IS NOT DEDICATED.

OIL & GAD U.S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any 24.

a may		
SIGNO Cultur R. Brown	Agent for UNION OIL CO. OF CALIFORNIA DATE	FEBRUARY 9, 1982
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE DATE	

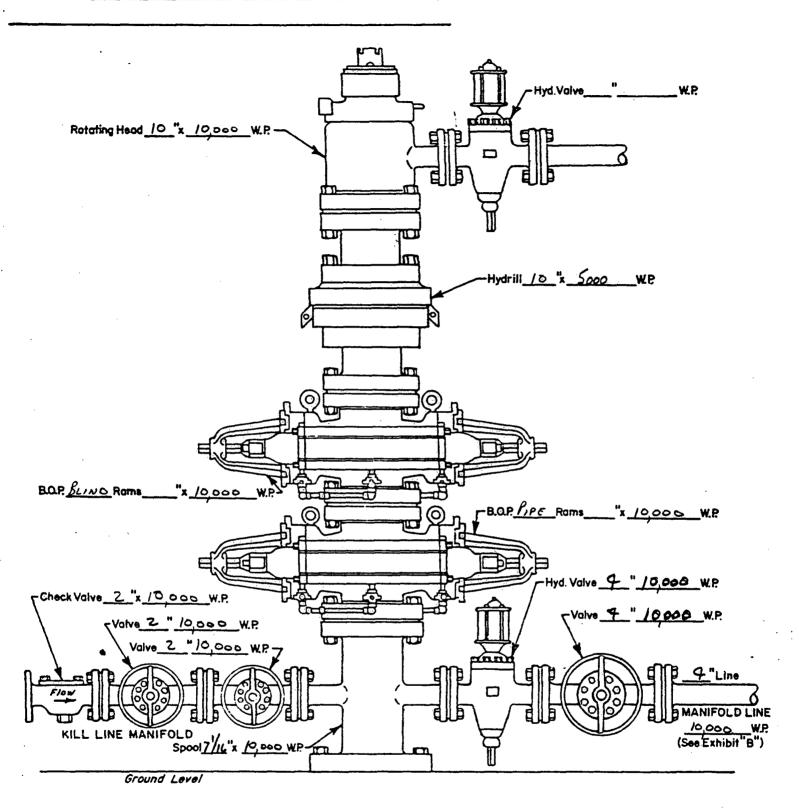
		1.					
Operator UNION GIL CO. OF CALIFORNIA DIPPEL FED. COM. 1							
Section	Township						
10	· ·	1 .			LEA		
C 10 22 SOUTH 32 EAST LEA							
	ORTH line and	1980	fee	t from the	WEST	line	
Producing For		Pool	TONATED A	4000011 0	100	Dedicated Acreage:	
					······································	320 Acres	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes XX No If answer is "yes," type of consolidation TO BE COMMUNITIZED If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling or otherwise) or until a non-standard unit eliminating such interests have been unrecord by the Community of the constant of							
.09]		CERTIFICATION	
ļ		MTS ¦l	LTD WI US - RI		tained her	ertify that the information con- tein is true and complete to the r knowledge and belief.	
DIPPEL	- WI - RI	UNION	DIL - WI US - RI	1	Date		
	REG. PROS.	676	6 VEV		shown on t notes of a under my s is true on knowledge	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.	
		AN W	WEST		Registered Pand or Land	2-4-82 rofessional Engineer Surveyor	
	Section 10 cation of Well! feet from the North Producing Form the acreage dedical than one lease is and royalty). an one lease of discommunitization, use the communitization, use the communitization, use the communitization, use the communitization of the communitization, use the communitization of the communitizati	Section 10 22 SOUTH 10 10 10 10 10 10 10 10 10 10 10 10 10	Section 10 22 SOUTH Range 10 1980 Production of Wells	Section 10 22 SOUTH 32 EAST 10	Section 10 22 SOUTH 32 EAST County County C	Section of Well 10 22 SOUTH 32 EAST County LEA Total NORTH Inne and 1980 test from the WEST Producing Formation Pool UNDESIGNATED MORROW GAS	



MANIFOLD 3000 ₹W.P.

Monuel

☐ Hydraulic



WELL HEAD B.O.P.

☐ Monuel

WELL NAME: DIPPEL FED COOM LOCATION: TO WORKING PITS Valve W.P. W.P. Valve TO SEPARATOR-Valve Hyd. Choke 2 " 10,000 WP 2 "Line "Lino Vaive 2 " 10,000 W.P. Gauge Volve 10 000 W.P. Valve 2 "10000 W.P. Valve 2 " 10000 W.P. Choke 2 "10,000 W.P. Valve Vcive_2_"10.006_W.P. "Line "Lir Valva 2 "10,000 V.P. 10,000 WP. TO "Eoot-RESERY Valve_ PITS Hyd. Valvo 4 /0000 W.P. Valve 4 " 10000W.P. Valva 2 " 10000 W.P. -Volve 2 "/0,000 W.P. Choke Z "/0.000 W.P.-7 Valve Valve 2 " 10,000 W.P. "Line "Line Valve . 2 " 10,000 YI.P. Valve W.P evioV "Boot-≫ WP -Valve Valve 2 "/0,000 W.P. "Line Hyd.Choke 2 10,000 W.P. CHOKE MANIFOLD ->-TO SEPARATOR # 10,000 W.P.