

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31674
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
8. Well Number #226
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>H</u> : <u>1650'</u> feet from the <u>North</u> line and <u>560'</u> feet from the <u>East</u> line Section <u>13</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: T/A Extension ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please extend T/A status on this well. Prior to this T/A request, we received approval of extension to 9/1/2008 (well still showing on inactive well list). A workover was performed to bring this well back to production (see attached) well is currently not producing. XTO is planning on converting this well to injection after injection application and approval from the OCD & XTO partners is processed and approved.

MIT Chart is attached. Please extend T/A status.

This Approval of Temporary
Abandonment Expires 8/6/2013

RECEIVED
AUG - 1 2008
HOBBS OCD

Spud Date: 6/16/2008

Rig Release Date: 7/15/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 7/30/2008

Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com HONE: 432.620.6709

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE _____ DATE AUG 06 2008



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The following outlines the work that XTO performed in an effort to bring this well back to production. This well was not productive, and XTO would like the time to evaluate and receive partner input regarding converting this well to injection. XTO is requesting extension of T/A status for this well.

6/16/08 Dig out WH. MI rack 4000' of 2-7/8" N-80 tbg.

6/17/08 SICP - "0". PU & RIH w/4-3/4" shoe, 6 - 3-1/2" DC on 2-7/8" N-80 tbg. Tag @ 3,550'. RU Basic pmp. L&T TCA to 500 psig for 20" w/no loss. RU swivel. Brk circ & DO CIBP fr 3,550' - 3,553'. Push CIBP to 3,730'. Circ hole & caught press. RD swivel & POOH w/2-7/8" N-80 tbg & LD BHA & CIBP. SWI & SDON

6/18/08 SICP - "0". PU & RIH w/pulling tool, 6 - 3-1/2" DC's on 2-7/8" N-80 tbg. Latch onto 4-1/2" scab liner. Rel pkrs & POOH w/2-7/8" N-80 tbg & LD liner & pkrs. SWI & SDON

6/19/08 SICP - "0". PU & RIH w/BJ 5-1/2" CICR on 2-7/8" N-80 tbg to 3,556'. RU BJ cmt equip. Pmp 25 BFW thur CICR. Set CICR @ 3,556'. L&T tbg to 3,000 psig. Sting out of CICR & brk circ w/10 BFW. Sting in to CICR. L&T TCA to 500 psig & montor. EIR w/8 BFW @ 3 BPM, 370 psig. Sqz'd GB perfs fr 3,622' - 3,868' w/150 sks of Class "C" cmt mix w/A-10 @ 3 BPM, 80 psig followed by 16 sks of Class "C" cmt w/2% @ 3 BPM, 1,200 psig. Displacement w/1 BFW @ .3 BPM, 1,500 psig w/no bled off. Sting out of CICR. Rev out 79 sks of cmt to half pit w/90 BFW @ 3 BPM, 1,000 psig. RD cmt equip. POOH w/2-7/8" N-80 tbg. PU & RIH w/BJ 5-1/2" ten pkr. Isolate csg leak fr 24' - 25'. RU JW WL trk. RIH w/CCL & CBL. Log fr 1,000' to surf. RD WL trk. SWI & SDON.



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- 6/20/08 SICP - "0". ND BOP & NU TA flang. RU BJ cmt equipment. Circ 5-1/2" csg out of 8-5/8' surface valve w/16 sks of class "C" neat. Displace 1 BFW. Close surface valve. Walk press up to 800 psig. SD for 10" w/no loss. SWI. RD cmt equipment. SDOWE.
- 6/23/08 SICP - "0". ND WH & NU BOP. PU & RIH w/4-3/4" bit w/1 jt of 2-7/8" N-80 tbg. RU swivel. DO cmt fr surf to 25'. Circ hole clean. L&T TCA to 500 psig for 20" w/no loss. POOH 2-7/8" N-80 tbg. PU & RIH w/4-3/4" bit , 6 - 3-1/2" DC on 2-7/8" N-80 tbg. Tag at 3,500'. RU swivel. Brk circ & DO CIRC & cmt fr 3,500' - 3,550'. Circ hole clean. RD swivel. SWI & SDON.
- 6/24/08 SITP - "0". RU swivel. Brk circ & cont DO cmt fr 3,550' - 3,825'. Circ hole clean. L&T TCA to 500 psig for 30". Loss 150 psig. RD swivel. POOH w/2-7/8" N-80 tbg & LD BHA. SWI & SDON.
- 6/25/08 SICP - "0". PU & RIH w/BJ 5-1/2" RBP on 2-7/8" N-80 tbg. Set RBP @ 3,815'. RU Basic pmp & L&T TCA to 500 psig for 30" w/no loss. RD pmp. Rel RBP & POOH w/2-7/8" N-80 tbg. LD RBP. PU & RIH w/BJ 5-1/2" CIBP on 2-7/8" N-80 tbg. Set CIBP @ 3,809'. RU pmp. L&T TCA to 500 psig for 30" w/no loss. POOH w/2-7/8" N-80 tbg. RU JW WL trk. PU & RIH w/3-3/8" csg guns & GR. Perf GB perfs fr 3,745' - 55' (10' 10 holes), 3,768' - 73' (5' 5 holes), 3,782' - 88' (6' 6 holes) w/1 JSPF & 120 degree phasing. RD WL trk. SWI & SDON.
- 6/26/08 SICP - "0". PU & RIH w/BJ 5-1/2" HD pkr on 2-7/8" N-80 tbg to 3,783'. RU CUDD acidizing equipment. Spot 2 bbls of 15% 90/10 acid across GB perfs fr 3,745' - 3,788'. PUH & set pkr @ 3,719'. Att to brk dwn perfs @ 900 psig. Work press up to 4,000 psig. Unable to brk dwn perfs. Leave 4,000 psig on tbg. SWI & SDON.



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- 6/27/08 SITP - "0" - SICP - "0". Cont to brk dwn GB perfs fr 3,745' - 3,788' w/2 bbls of 15% 90/10 acid @ 4,000 psig. Unable to brk dwn perfs. Rel pkr. RIH to 3,793'. Rev out 26 BFW. Spot 2 bbls of acid. PUH to 3,719'. Rev out 3 BFW. Unable to brk dwn perfs @ 4,000 psig. Rel pkr. POOH w/2-7/8" N-80 tbg & pkr. RU JW WL trk. PU & RIH w/3-3/8" csg gun & GR. Reshoot perfs. RD WL trk. PU & RIH w/5-1/2" treating pkr on 2-7/8" N-80 tbg. Set pkr @ 3,719. Unable to brk dwn perfs @ 4,000 psig. Leave 4,000 psig on tbg. RD acid equipment. SWI & SDOWE
- 6/30/08 SITP-Vac - SICP-"0". RU Pmp Trk. Load tbg. w/ 1/2 BFW. Att to brk dwn GB perfs @ 4,000 psig. RD pmp trk. SWI & SDON. NOTE: Wait on orders from Midland.
- 7/1/08 SITP- "Vac" - SICP-"0". Rel pkr. POOH w/2-7/8" N-80 tbg & pkr. RU JW WL trk. PU & RIH w/4" csg gun, GR. Perf GB perfs fr 3,745' - 55' (10' 40 holes), 3,765' - 85' (20' 80 holes) w/4 JSPF & 60 degree phasing. RD WL trk. PU & RIH w/BJ 5-1/2" treating pkr on 2-7/8" N-80 tbg. Set pkr @ 3,719'. SWI & SDON.
- 7/2/08 SITP-"0" - SICP-"0" psig. RU Cudd Acidizing equip. Unable to brk dwn GB perfs @ 4,000 psig. Rel pkr. RIH to 3,800'. Spot 2 bbls of 15% 90/10 Acid. PUH & set pkr @ 3,719'. Brk dwn GB perfs Fr 3,745' - 3,788' w/2 bbls of 15% 90/10 Acid @ 2,700 psig & Com on TCA. SD. Rel pkr. PUH & set pkr @ 3,500'. EIR 1 BPM @ 1,068 psig. A. GB perfs Fr 3,622' - 3,788' w/ 3500 gals of 15% 90/10 Acid while dropping 1,250# RS in 3 stgs (Good block action). Avg rate 4 BPM, Avg press 800 psig. Min/max press 0 psig/2,250 psig. ISIP-vac. RD Cudd equip. BWTR 170. Wait 2 hrs. RU swab. BFL 1,300' FS. Made 10 runs in 2 hrs & rec 53 bbls wtr & 0 oil. EFL 1,500' FS. RD swab. SWI & SDON.



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- 7/3/08 SITP-"25" psig - SICP-"0". BWTT. RU swab. BFL 1,300' FS. Made 35 runs in 6 hrs & rec 180 bbls of wtr & 0 oil. EFL 1,260'. RD swab. SWI & SDOWE.
- 7/7/08 SITP - "0" - SICP "0". Rel pkr. POOH w/2-7/8" N-80 tbg & LD pkr. PU & RIH w/5-1/2" CICR on 2-7/8" N-80 tbg to 3,528'. RU BJ cmt equip. Pmp 25 BFW thru CICR. Set CICR @ 3,528'. L&T tbg to 3,000 psig. Sting out of CICR & brk circ w/13.5 BFW. Circ hole clean. Sting into CICR. L&T TCA to 500 psig & monitor. EIR 3 BPM @ 150 psig w/25 BFW. Sqz GB perfs fr 3,622' - 3,803' w/50sx of Class "C" cmt mix w/A-10 cmt @ 3 BPM, 50 psig. Followed w/50sx of Class "C" cmt w/2% CACL @ 3 BPM, 150 psig. Tailed w/150sx of Class "C" neat @ 3 BPM, 150 psig. Displacement w/28 BFW @ 3 BPM, 150 psig. SD & order more cmt. EIR 3 BPM, 135 psig. Pmp 175sx of Class "C" neat @ 2 BPM, 900 psig. Displacement w/18 BFW @ .3 BPM, 1,500 psig w/no loss. Sting out of CICR. Rev out 4sx of cmt w/46 BFW. RD cmt equip. POOH w/2-7/8" N-80 tbg. SWI & SDON.
- 7/8/08 Stand-By due to cmt squeeze.
- 7/9/08 SICP "0" psig. PU & RIH w/ 4-3/4" bit, 6 3-1/2" DC on 2-7/8" N-80 tbg. Tag @ 3,502'. RU Basic swivel & brk circ. DO cmt & cmt ret fr 3,502' - 3,534'. Circ hole clean due to green cmt. SWI & SDON.
- 7/10/08 SICP "0" psig. Brk circ & continue to DO fr 3,534' - 3,640'. Circ hole clean . L&T TCA to 500 psig for 30" w/ no loss. Continue to DO fr 3,640' - 3,680'. No cmt fr 3,680' - 3,700'. Tag cmt @ 3,700' & DO fr 3,700' - 3,724'. No cmt fr 3,724' - 3,803'. Circ hole clean. L&T TCA to 500 psig for 30" w/ 50 psig loss. RD swivel. POOH w/ 2-7/8" N-80 tbg & LD BHA. SWI & SDON.



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7/11/08 SICP "0" psig. Brk circ & continue to DO fr
3,534' - 3,640'. Circ hole clean . L&T TCA to 500
psig for 30" w/ no loss. Continue to DO fr 3,640'
- 3,680'. No cmt fr 3,680' - 3,700'. Tag cmt @
3,700' & DO fr 3,700' - 3,724'. No cmt fr 3,724'
- 3,803'. Circ hole clean. L&T TCA to 500 psig
for 30" w/ 50 psig loss. RD swivel. POOH w/ 2-
7/8" N-80 tbg & LD BHA. SWI & SDON.

7/14/08 SITP "0" - SICP "0" psig. RU swab. BFL 1,200' FS.
Made 45 runs in 10 hrs & rec 223 bbl wtr & 0 oil.
EFL 1,200' FS. SWI & SDON

SITP "0" - SICP "0" psig. Rel pkr. RIH & latch onto RBP @
3,728'. Rel RBP. PUH & set BJ RBP @ 3,600'. RU
pmp trk. Circ TCA w/ 90 BFW. Test TCA to 550 psig
for 30" w/ no loss. Circ 100 bbls of pkr fluid.
RD pmp trk. POOH & LD 2-7/8" N-80 tbg & pkr. ND
BOP. NU WH. RU pmp trk. Install chart recorder.
Test TCA to 550 psig for 30" w/ no loss. RD pmp
trk. SWI. RDMO PU. Note: TA well & wait on
approval to convert into injection well

**This well was not productive, and XTO would like the time to evaluate
and receive partner input regarding converting this well to injection.
XTO is requesting extension of T/A status for this well.**

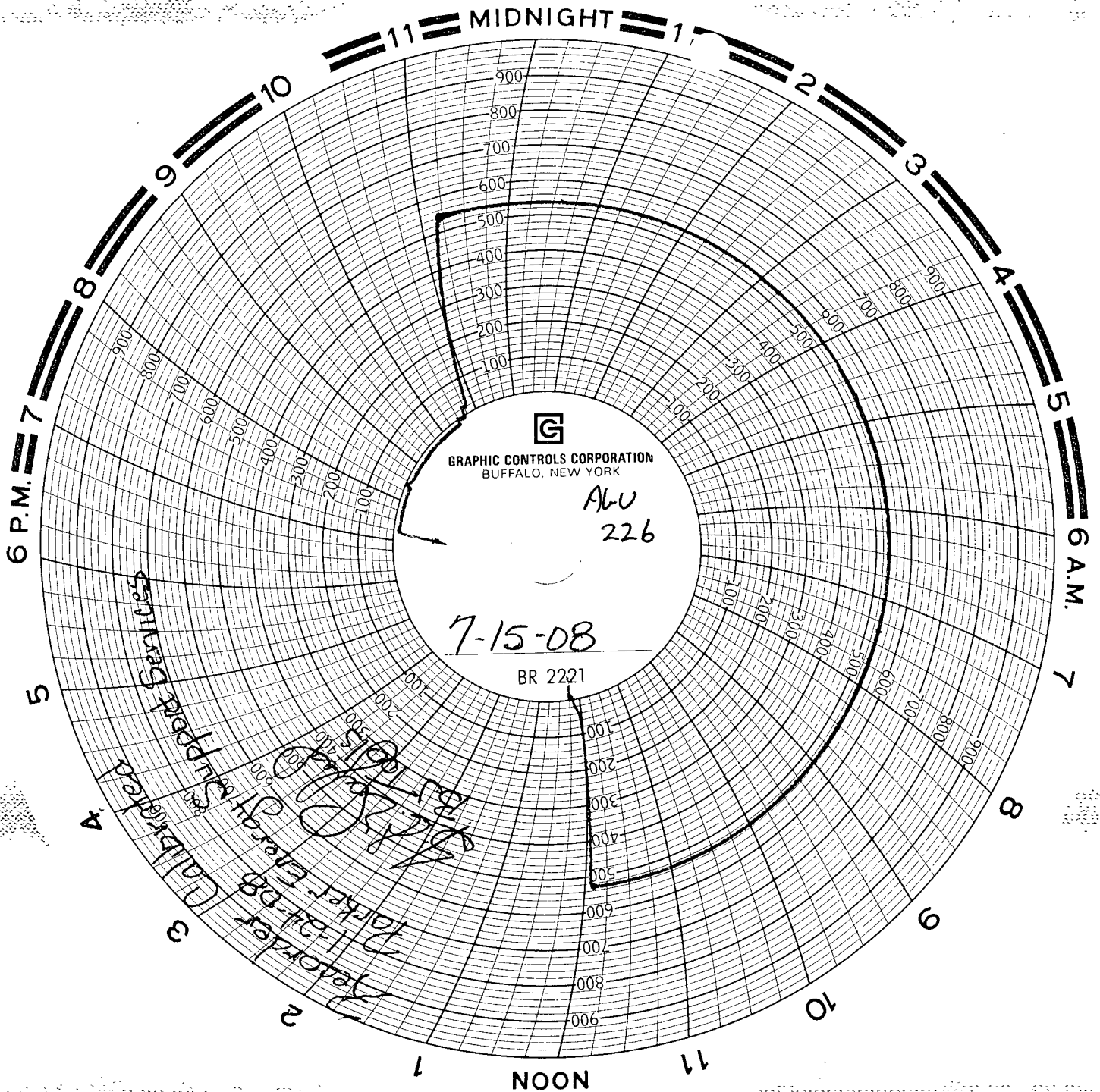


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The tanks for this workover were @ well prior to 6/16/08.
Closure of tanks was after 6/16/08
Submitting closure to report disposal.

Please let me know if we need more information.

Thank you,
Sherry Pack
432.620.6709



JUL 24 2008

REC'D/MIDLAND