

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

HOBBS OCD

WELL API NO	30-025-34021
5 Indicate Type of Lease	STATE ☐ FEE ☒
6 State Oil / Gas Lease No	
7 Lease Name or Unit Agreement Name	THEODORE ANDERSON
8 Well No	12
9 Pool Name or Wildcat	WEIR DRINKARD/MONUMENT PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1 Type of Well	OIL WELL ☒ GAS WELL ☐ OTHER
2 Name of Operator	CHEVRON USA INC
3 Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4 Well Location	Unit Letter P : 634' Feet From The SOUTH Line and 631' Feet From The EAST Line Section 8 Township 20-S Range 37-E NMPM LEA COUNTY
10 Elevation (Show whether DF, RKB, RT, GR, etc)	3533'

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER FRAC DRINKARD & DHC #3953 ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

11-28-07. MIRU 11-29-07: KILL WELL & CSG
11-30-07: PU BIT TIH W/2 7/8" TO 6939
12-03-07 PERF DRINKARD PERFS 6687-6697, 6800-6810, 6858-6868 TIH W/PPI TOOLS TO 6938 MARK SETTINGS @ 6596 W/208 JTS TEST TBG TO 1000# FOR 15 MIN. TEST CSG TO 500# FOR 15 MIN.
12-04-07. SPOT 15% ANTI SLUDGE ACID PULL UPHOLE. SET PKR. ACIDIZE 6858-6868 W/45BBLs ACID. PULL UP HOLE. SET PKR. ACIDIZE 6800-6810. PULL UP HOLE ACIDIZE PERFS 6687-97, 16 BBLs. ACIDIZE 6607-11, 36 BBLs MOVE UP HOLE TO 6500 & FLUSH
12-05-07: SWAB
12-06-07 SWAB.
12-07-07: SET IN 3 1/2" TBG.
12-11-07. FRAC DRINKARD PERFS W/30,000 GALS YF125ST
12-12-07. REL PKR.
12-14-07. TAG SAND @ 6830 C/O SAND TO 6939 SET PKR @ 6507.
12-17-07: SWABBING
12-18-07 REL PKR TIH WRBP & SET @ 5299. SET PKR @ 5235
12-19-07: PERF 5133-43 SET PKR @ 5042.
12-20-07 REL PKR . TIH BELOW BTM PERF TO 5140. PKR @ 5170 SPOT 2 BBLs ACID ACR PERFS 5133-5143 PULL PKR UP TO 5042 REV 5 BBLs & RESET PKR REL PKR RESPOT 4 BBLs ACID ACR PERFS. SET PKR
12-26-07. SWABBING REL RBP.
01-02-08: TIH W/PMP & RODS.
1-03-08. TIH W/TBG FINAL REPORT. WAIT ON COMPLETION TEST
3-07-08 ON 24 HR OPT PUMPING 6 OIL, 8 GAS, & 100 WATER. PADDOCK OIL = 8 PADDOCK GAS = 8, PADDOCK WATER = 94
DRINKARD OIL, GAS & WATER = 0

DHC-3953

Per DP

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 4/9/2008

TYPE OR PRINT NAME Denise Pinkerton

Telephone No 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

AUG 06 2008