

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-06853

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
CENTRAL DRINKARD UNIT

8. Well Number 101

9. OGRID Number 4323

10. Pool name or Wildcat  
DRINKARD

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter A: 554 feet from the NORTH line and 766 feet from the EAST line

Section 28 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3448' GLPit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER \_\_\_\_\_

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-15-08: MIRU. REL TAC. 07-16-08: TIH W/GAUGE RING TO 6510. TIH W/CIBP & SET @ 6450. DUMP 35' CMT ON CIBP.  
 07-17-08: TIH W/2 3/8" PROD TBG. 07-18-08: TIH W/PKR & SET @ 3760. PUH & SET PKR @ 6414, 5146, 5778, 6095, 6287,  
 6390, 6414. LEAK FROM 6350-6414. 07-21-08: TIH W/CIBP & SET @ 6410'. 07-22-08: TIH W/CMT RET & SET @ 6300. SQZ  
 UNDER RET W/1-00 SX CL C CMT. REV OUT 50 SX CMT. 07-23-08: PERFORM MIT CSG TEST W/CHART TO 500 PSI FOR  
 30 MINS. RIG DOWN. FINAL REPORT. WELL IS TEMPORARILY ABANDONED.

SPUD DATE: 07-15-08

RIG DOWN DATE: 07-23-08

This Approval of Temporary  
Abandonment Expires 8/6/2013I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Denise Pinkerton

TITLE: Regulatory Specialist

DATE 08-01-2008

Type or print name Denise Pinkerton

E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY:

Chris Williams

TITLE

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

Conditions of Approval (if any):

Need chart! Cal

AUG 06 2008