

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>LC-032233(A)</b>
2. Name of Operator <b>Occidental Permian Limited Partnership</b> Attn: Mark Stephens, 20.099, GRWY 5		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 4294, Houston, TX 77210-4294</b>	3b. Phone No. (include area code) <b>(713) 366-5158</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1983' FSL &amp; 1856' FEL, Sec. 30, Letter J, T-18-S, R-38-E (SHL)</b> <b>1765' FSL &amp; 1860' FEL, Sec. 30, Letter J, T-18-S, R-38-E (BHL)</b>		8. Well Name and No. <b>North Hobbs G/SA No. 538</b> <b>Unit</b>
		9. API Well No. <b>30-025-36281</b>
		10. Field and Pool, or Exploratory Area <b>Hobbs; Grayburg-San Andres</b>
		11. County or Parish, State <b>Lea Co. NM</b>

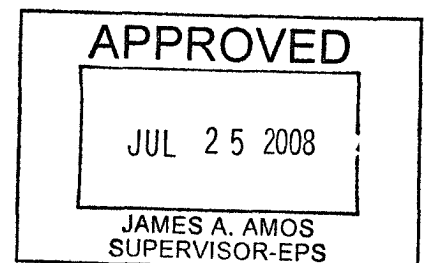
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Log and</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>acidize well</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Log and acidize well in accordance with the attached procedure

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mark Stephens</b>	Title <b>Regulatory Compliance Analyst</b>
<b>Mark Stephens</b>	Date <b>6/9/08</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>Chris Williams</b>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Hobbs G/SA Unit No. 538  
API No. 30-025-36281  
Sec. 30, T-18-S, R-38-E  
Lea Co., NM

- 1) MI x RU. NU BOP. POOH w/ESP production equipment.
- 2) Clean out well to PBTD (@ 4383') x circulate clean.
- 3) Run CNL/GR/CCL log from PBTD to +/-3300'.
- 4) Acidize perms at 4225' - 4286' with 20 bbls 15% PAD acid (max. press. 3000 psi.).
- 5) Acidize perms at 4142' - 4183' with 20 bbls 15% PAD acid (max. press. 1000 psi.).
- 6) RIH with Schlumberger PSP production logging tool per SWS.
- 7) RBIH with tubing x submersible pumping system. NU WH x install back pressure valve.
- 8) Run Schlumberger base log. Shoot FAP before starting pumping equipment.
- 9) Start up ESP x verify that Phoenix tool is working properly.
- 10) Check FAP/BHP to see if well has stabilized.
- 11) When well is pumped down and stabilized, begin logging with PSP tool per SWS.
- 12) When log is complete, shut down ESP equipment & POOH with tubing x ESP.
- 13) POOH with PSP logging equipment x RD SWS.
- 14) Pump scale squeeze.
- 15) RBIH with 2-7/8" production tubing x ESP equipment.
- 16) ND BOP x NU WH. Turn well over to production.
- 17) RD x MO x clean location.