District	Submit 3 Copies To Appropriate District Office State of New Mexico		
District	District I District I	Resources May 27, 2004	
District	District II	20.025.27904	
County C	1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIV	/1SIUN	
County C	1000 Rio Brazos Rd , Aztec, NM 8740 - 4 7002 1220 South St. Francis	STATE FEE 🔀	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERENCE BACK TO A DEFERENCE RESERVOIR. USE "APPLICATION FOR PREMIT" FORM CHOIJ FOR SUCH PROPOSALS TO DRILL OR TO DEFERENCE AND THE PROPOSALS TO DRIVE AND THE PROPOSALS TO DRIL DRIVE AND THE PROPOSALS TO DRIVE AND THE PROPOSALS TO DRIVE AND	DISTILLTY	6. State Oil & Gas Lease No.	
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DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-161) FOR SUCH Caudiil 33			
1. Type of Well: Oil Well Gas Well Other S. Well Number 2. Name of Operator Manhattan Petroleum, Inc. 10. Pool name or Wildcat Wildcat 10. Pool name or Wildcat Wildcat Wildcat 10. Pool name or Wildcat Wildcat Wildcat Wildcat 10. Pool name or Wildcat Wildcat Wildcat Wildcat 10. Pool name or Wildcat Wildc	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	CIT	
2. Name of Operator Manhattan Petroleum, Inc. 3. Address of Operator P. O. Box 35888, Tulsa, OK 74153-0888 4. Weil Location Unit Letter M.: 660 feet from the south line and 500 feet from the west line Section 33 Township 14S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3934 GR Pit Operated Tank Application □ or Closure □ Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mill Below-Grade Tank: Volume bubs; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON □ CHANGE PLANS □ CHANGE PLANS □ CHANGE PLANS □ OTHER: Ta well as per Agreed Compliance Order 246 ated July 25, 2008. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TA well as per Agreed Compliance Order 246 dated July 25, 2008. 1. July 11, 2008 RU WL and TIH w/4.30 Gauge Ring. 7. Nipple down BOP. 2. Tag up at 10,934'. 3. TOH tag tight spot at 10,540'. 4. PU CIBP and TIH set at 10,933'. 5. PU tubing TIH to 10670'. 6. Test easing to 500 psi. 6. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □ a general permit □ or an (attached) alternative OCD-approved plan □ SIGNATURE TITLE Regulatory Administrator DATE 7/30/08 APPROVED BY: TITLE DATE		8. Well Number 1	
10. Pool name or Wildcat 10. Pool name or Wi	2. Name of Operator	9. OGRID Number 226563 /	
P. O. Box 35888, Tulsa, OK 74153-0888 4. Well Location Lectro		10. Pool name or Wildest	
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Pit or Below-grade Tank Application or Closure			
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3. TOH tag tight spot at 10,540'. 4. PU CIBP and TIH set at 10,933'. 5. PU tubing TIH to 10670'. 6. Test casing to 500 psi. 9. Circulate hole w/2%KCl water and packer fluid. 10. Shut well in and SDFD. 11. July 14, 2008 Test casing to 500 psi. Chart attached. 6. Test casing to 500 psi. 11. July 14, 2008 Test casing to 500 psi. Chart attached. 12. Title Regulatory Administrator DATE 7/30/08 13. Type or print name Connie Swan E-mail address: CSSwan@manhattanpetroleum.com Telephone No. (918) 621-6533 14. For State Use Only 15. PU tubing TIH to 10670'. 16. Shut well in and SDFD. 17. July 14, 2008 Test casing to 500 psi. Chart attached. 18. Title Regulatory Administrator DATE 7/30/08 19. Circulate hole w/2%KCl water and packer fluid. 10. Shut well in and SDFD. 11. July 14, 2008 Test casing to 500 psi. Chart attached. 10. Shut well in and SDFD. 11. July 14, 2008 Test casing to 500 psi. Chart attached. 10. Shut well in and SDFD. 11. July 14, 2008 Test casing to 500 psi. Chart attached. 11. July 14, 2008 Test casing to 500 psi. Chart attached. 12. Title Regulatory Administrator DATE 7/30/08 13. July 14, 2008 Test casing to 500 psi. Chart attached. 14. Title Regulatory Administrator DATE 7/30/08	1. July 11, 2008 RU WL and TIH w/4.30 Gauge Ring. 7.	Nipple down BOP.	
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