

Office

Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87406

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-37804

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caudill 33

8. Well Number 1

9. OGRID Number 226563

10. Pool name or Wildcat
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Manhattan Petroleum, Inc.

3. Address of Operator

P. O. Box 35888, Tulsa, OK 74153-0888

4. Well Location

Unit Letter M : 660 feet from the south line and 500 feet from the west lineSection 33 Township 14S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3934 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐

COMMENCE DRILLING OPNS.

P AND A ☐

CASING/CEMENT JOB

OTHER: TA well as per Agreed Compliance Order 246 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA well as per Agreed Compliance Order 246 dated July 25, 2008.

DENIED

1. July 11, 2008 RU WL and TIH w/4.30 Gauge Ring.

2. Tag up at 10,934'.

3. TOH tag tight spot at 10,540'.

4. PU CIBP and TIH set at 10,933'.

5. PU tubing TIH to 10670'.

6. Test casing to 500 psi.

7. Nipple down BOP.

8. Nipple up wellhead.

9. Circulate hole w/2%KCl water and packer fluid.

10. Shut well in and SDFD.

11. July 14, 2008 Test casing to 500 psi. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

CSwan

TITLE

Regulatory Administrator

DATE 7/30/08

Type or print name

Connie Swan

E-mail address: CSSwan@manhattanpetroleum.com

Telephone No. (918) 621-6533

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Pressure loss greater 10% in 30 min.

