

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30-025-35423

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Arrowhead Grayburg Unit

8. Well Number #359

9. OGRID Number 005380

10. Pool name or Wildcat

Arrowhead; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Lorraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter P : 1310' feet from the South line and 50' feet from the East line

Section 2 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Stimulation ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MI & rack 2-7/8" WS. RUPU.

2. TIH W/ 4-3/4" bit, scraper, & WS. Clean out well to 3900'. Circ clean. POH.

3. TIH w/ 7" RBP, pkr, & WS. Set RBP @ 3845'. Pull up & test to 1000 psi. Pull pkr to 3600'. Set pkr & pressure test TCA to 500 psi.

4. Stim well w/ 15% NEFE Acid w/ 9# brine & gelled 9# brine.

5. Open well & backflow to pit. Swab well. Determine whether or not to restimulate w/acid.

6. Squeeze well for scale per Champion's recommended procedure.

7. Pull RBP, pkr, & tubing & RWTP.

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AUG - 4 2008

HOBBS OCD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 7/31/2008

Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com HONE: 432.620.6709

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 07 2008

Conditions of Approval (if any):

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 359

FORMATION: Grayburg

LOC: 1310' FSL & 50' FEL

SEC: 2

GL: 3511'

TOWNSHIP: 22-S

COUNTY: Lea

KB: 3517'

RANGE: 36-E

STATE: NM

DF: 3516'

CURRENT STATUS: Oil Producer

API NO: 30-025-35423

CHEVNO: HC3659

SPUD: 4/21/2001

Unit Letter: P

Rig Rlsd: 4/28/01

Current

SURFACE CSG: 9-5/8", 36#, K-55
LTC CSG set @ 500'. Cmt'd
w/200sx, Tail w/150 sx Cl 'C'. Circ'd
128 sx cmt to surf.

12-1/4" hole

Tubing Detail:

KB 3517'
119 Jts. 2-7/8" 3712.61
4' 2-7/8" sub
TD 1100 ESP Sub Pmp 51.5
End of Sub-Pmp Assm @ 3770.4'

8-3/4" hole

Perfs 3/JHPF, 120 degs. Phasing

3752'-59'
3807'-15'
3824'-32'
3855'-60' Sqzd
3874'-84' Sqzd

sub-pmp

Prod. Csg: 7" 20#, K-55,
ST&C Csg, Set @ 3910', FC
@ 3868', Cmt w/ 600 sxs, Tail
w/ 200 sxs, Cap/50 sx Cl 'C'
to surf

Date Completed: 6/14/01

Initial Production: 104 BOPD / 1446 BWPD / 67 MCFPD

Initial Formation: Grayburg From: 3752' To: 3832'

Completion Data:

Perf 3752'-59', 3807'-15', 3824'-3832' w/3 JHPF.

Perf & sqzd 3855'-3860' & 3874'-3884'.

Aczd 3752'-3884' w/2300 gals 15%, & 170 RCNB's.

Aczd 3752'-3832' w/1050 gals 15%.

Workover History:

Additional Data:

T/Rustler @ 1268'
T/Salado @ 1362'
T/Tansil @ 2527'
T/Yates @ 2733'
T/Rivers @ 2912'
T/Queen @ 3381'
T/Grayburg @ 3691'

PBTD @ 3900'

TD @ 3910'

FILE: AGU-359WBD.XLS

CJH: 1-9-03