Submit 3 Copies To Appropriate State of New Mexico	Form C-103
District I 1625 N French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Re	Sources May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave , Artesia, NM	SION 30-025-11751
88210 Solito St. Francis E	
1000 Rio Brazos Rd , Aztec, NM Santa 4087505	6. State Oil & Gas Lease No.
87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	
87505	
SUNDRY NOTICES AND THE ORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILLOP TO DE PLUG R	7. Lease Name or Unit Agreement
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CHIEF IN ON FLOG I PROPOSALS)	ACK TO A Name JCH SOUTH JUSTIS UNIT /
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	
2. Name of Operator LEGACY RESERVES OPERATING LP	8. Well Number E-201
	9. OGRID Number 240974
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702	10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD
4. Well Location	
Unit LetterE1980feet_from theNORTH	line and990feet from theWestline.
Section 24 Township T25S Range	
11. Elevation (Show whether DR, RK 3087' KB	B, RT, GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh w	ater well Distance from nearest surface
water Pit Liner Thickness: mil Below-Grade Tank: Volume	
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature	of Notice Report or Other Data
NOTICE OF INTENTION TO:	
OTHER: INSTALL 5 ½" LINER & FRAC	
13. Describe proposed or completed operations. (Clearly state all proposed data of starting any proposed work) 255 PUI 5 1100	ertinent details, and give pertinent dates, including
estimated date of starting any proposed work). SEE RULE 1103 diagram of proposed completion or recompletion.	. For Multiple Completions: Attach wellbore
ESTIMATED START DATE: 9/1/08	
MIRU. Install BOP. POH prod equip. Run csg insp log. RIH 7" CIBP	and set at 1965' and dump 10' amt on tan DUL and
retainer and set at 4880'. Cmt squeeze csg leaks 4908'-4944' w/ 150 sxs	Class C cmt RIH 2 nd cmt retainer and set at 4700'
Cmt squeeze csg leaks 4717'-4748' w/ 100 sxs Class C cmt. DO cmt ret	ainers and cmt RIH w/ 2132' of 5 1/6" E Leasing liner
and set csg from 3833'-5965'. Cement liner w/ 225 sxs Class C GR/CNL/CCL log. Perf 5 1/2" liner following review of logs. Spot 1000 g	cmt. RU wireline and run cement bond log and
	Jai 13 % Dol-infibilied NEFE HUL across new perts.
Acidize w/ 2500 gai 15% NEFE HCL and ball sealers. Set pkr at 100' a	bove top new perf. Frac Blinebry-Tubb-Drinkard w/
80,000 gal X-Linked gel and 195,000 # 20/40 Badger Sand at 40 BPM.	bove top new perf. Frac Blinebry-Tubb-Drinkard w/
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