

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr. Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 & St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 38927
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
8. Well Number 234
9. OGRID Number 184860
10. Pool name or Wildcat Jalmat, Tan-Yates-7 Rvrs

11. Elevation (Show whether DI- RKB, RT GR, etc) 3579' GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ Inil _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Melrose Operating Company
3. Address of Operator
1000 W. Wilshire #223, Oklahoma City, OK 73116
4. Well Location
Unit Letter P 688 feet from the South line and 1060 feet from the East line
Section 2 Township 22S Range 35E NMPM Lea County

11. Elevation (Show whether DI- RKB, RT GR, etc)
3579' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Inil _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-29-08: Spudded well, drill 12 1/4" hole. Ran 8 5/8", 24#, J55 new STC casing, set @ 429'. Cemented casing with 375 sx Cl C 2% CaCl, yield 1.3, circulated 4 sx to pit. WOC 18 hrs. Tested to 1000 psi for 30 minutes, held.

8-1-08: Reached total depth of 4177'. Circulated hole to run casing.

8-2-08: RIH & ran open hole logs. Ran 5 1/2", 15.5#, J55, LTC new casing to 4176'. Cemented 5 1/2" casing with 550 sx lead Cl C, 2% CaCl cement, 2.3 yield, tailed with 300 sx Cl C, 2% CaCl 1.3 yield. Circulated 56 sx to pit. Rig released. WOC 24+ hrs. Tested casing to 1000 psi for 30 minutes.

RECEIVED

AUG - 8 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 8-5-08

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. _____
For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 12 2008
Conditions of Approval (if any):