

Submit To Appropriate District Office  
Two Copies :  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.

30-025-38813

2 Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

7 Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator

CHEVRON U S A INC.

5 Lease Name or Unit Agreement Name

O.I. BOYD

6. Well Number:

5

10 Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

9. OGRID

4323

11. Pool name or Wildcat

LANGLIE MATTIX 7 RVRS QUEEN GRAYBURG

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	23	22-S	37-E		990	SOUTH	330	WEST	LEA
BH:										

13 Date Spudded 05-30-08	14 Date T D Reached 06-06-08	15 Date Rig Released 06-07-08	16 Date Completed (Ready to Produce) 06-26-08	17 Elevations (DF and RKB, RT, GR, etc ) 3329' GL
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18 Total Measured Depth of Well 4309'	19 Plug Back Measured Depth 4265'	20 Was Directional Survey Made? YES	21 Type Electric and Other Logs Run GR/CBL/CCL
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22 Producing Interval(s), of this completion - Top, Bottom, Name

3680-3905' GRAYBURG

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	450	11	300 SX	67 SX CIRC
5.5	15.5	4309	7.875	1125 SX	17 SX CIRC

24. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	3650'	

26 Perforation record (interval, size, and number)  
3680-83, 3686-90, 3702-06, 3715-20, 3728-37, 3742-45, 3750-58, 3766-76,  
3781-83, 3787-90, 3798-3808, 3814-22, 3833-40, 3850-59, 3863-67, 3875-82,  
3886-90, 3898-3905

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
3680-3905
AMOUNT AND KIND MATERIAL USED
FRAC W/88,000 GALS YF125 &
7000 GALS 2% KCL
ACIDIZE W/4418 GALS ACID

## 28 PRODUCTION

Date First Production 07-20-08	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod or Shut-in) PROD					
Date of Test 07-20-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 41	Water - Bbl 1169	Gas - Oil Ratio 2412
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr )	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Test Witnessed By

31 List Attachments

NOTARIZED SURVEY

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 07-22-08

E-mail Address leakejd@chevron.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1080	T. Canyon	T. Ojo Alamo
T. Salt	1285	T. Strawn	T. Kirtland
B. Salt	2335	T. Atoka	T. Fruitland
T. Yates	2600	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2810	T. Devonian	T. Cliff House
T. Queen	3350	T. Silurian	T. Menefee
T. Grayburg	3616	T. Montoya	T. Point Lookout
T. San Andres	3907	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	1079		RED BEDS					
1080	1284		ANHYDRITE					
1285	2334		SALT					
2335	2599		ANHYDRITE, DOLOMITE					
2600	2809		SANDSTONE, DOLOMITE, ANHYDRITE					
2810	3349		ANHYDRITE, DOLOMITE, SANDSTONE					
3350	3615		SANDSTONE, DOLOMITE, ANHYDRITE					
3616	3906		DOLOMITE					
3907	4300		DOLOMITE					