

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-0349956

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3a. Address
P.O. BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)
(432)689-5200

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH JUSTIS UNIT "I" #19

9. API Well No.
30-025-12419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
825' FNL & 330' FWL, UNIT LETTER "D", SECTION 19, T-25-S, R-38-E

10. Field and Pool or Exploratory Area
JUSTIS-BLBRY-TUBB-DRINKARD

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Estimated Start Date: 10/1/08

1. MIRU plugging company. NU 2000# min. BOP.
2. Plug 1- Dump bail 35' cement on top of CIBP at 5015'-5050' (6 sxs = 4 sxs+2 sxs (50% excess))
3. RIH w/ tbg to 5015'. Tag plug.
4. Circ hole w/ 9.0 PPG mud laden fluid (25 sxs x 50 # gel / 100 bbs brine)
5. POH tbg to 2250'.
6. Plug 2 - Spot 250' cement from 2000'-2250' (25 sxs (0% excess)). WOC. Tag plug.
7. POH tbg.
8. Free point csg
9. Cut and pull 5 1/2" csg at top of cement (1700' estimated)
10. RIH tbg to 1800'
11. Plug 3 - Spot 250' cement from 1550'-1800' (47 sxs (0% excess)). WOC. Tag plug.
12. RIH w/ tbg to 1000'.
13. Plug 4- Spot 250' cement from 750'-1000' (51 sxs (0% excess)). WOC. Tag plug.
14. POH tbg.
15. Plug 5 - Spot 60' cement from Surface-60' (18 sxs = 12 sxs+6 sxs (50% excess)).
16. Cut off well head. Weld on dry hole marker. Clean location.

-Use Class "C" Cement -Notify appropriate agency 48 hrs. prior to commencing operation. BLM-Carlsbad(575-234-5972) or NMOC-D-Hobbs(505-393-6161)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

KENT WILLIAMS

Title PETROLEUM ENGINEER

Signature

Date 06/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APPROVED

AUG 3 2008

JAMES A. AMOS
SUPERVISOR-EPS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

WELLBORE SCHEMATIC

9-7/8" hole.
7-5/8" 24#, H-40 @ 876'.
Set w/ 400 sxs cmt. Circ.

South Justis Unit I #19

(Texaco C. E. Penny Federal (NCT-4) #7)
825' FNL & 330' FWL (D)
Sec. 19, T-25S, R-38E, Lea Co., NM
API 30-025-12419
KB 3085', GL 3075', KB10'
Spudded 09/08/61
Completed 12/09/61

TOC @ 1760' (Calc. Estimate)

CURRENT WELLBORE
SKETCH

CIBP @ 5050'

Tubb-Drinkard-Blinebry Perfs @
5123' to 5885'

6-3/4" hole.
5-1/2" 14#, J-55 @ 5948'.
Set w/ 350 sxs cmt.

PBTD - 5946'

TD @ 5948'.

WELLBORE SCHEMATIC

Plug #5- 60' Cmt (18 sxs).
(0-60') - Surface Plug

9-7/8" hole.
7-5/8" 24#, H-40 @ 876'.
Set w/ 400 sxs cmt. Circ.

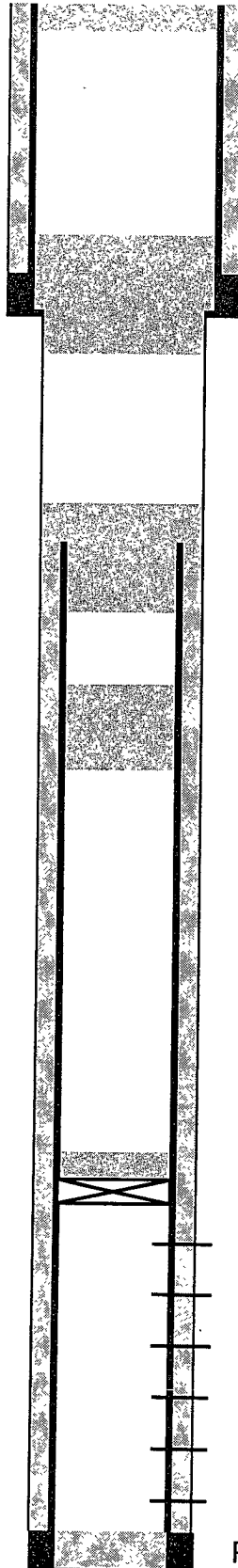
Plug #4- 250' Cmt (51 sxs). Tag.
(750-1000')- Shoe Plug

Plug #3- 250' Cmt (47 sxs). Tag.
(1550'-1800') - Stub Plug
Cut and Pull Csg @ 1700'

Plug #2- 250' Cmt (25 sxs). Tag.
(2000'-2250')

Plug #1- CIBP + 35' Cmt (6 sxs). Tag.
(5015'-5050')- Perforation Plug

6-3/4" hole.
5-1/2" 14#, J-55 @ 5948'.
Set w/ 350 sxs cmt.



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WELLBORE SKETCH-
PROPOSED PXA

CIBP @ 5050'

Tubb-Drinkard-Blinbry Perfs @
5123' to 5885'

PBTD - 5946'

TD @ 5948'.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.