

RECEIVED

AUG - 7 2008

HOBBS OCD

## OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-20754

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well Number 117

9. OGRID Number 4323

10. Pool name or Wildcat

VACUUM GLORIETA

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C: 330 feet from the NORTH line and 1571 feet from the WEST line

Section 6 Township 18-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL DUE TO LOW PRODUCTION & HIGH COSTS FOR WATER PRODUCTION. THE INTENDED PROCEDURE IS AS FOLLOWS:

1) MIRU. KILL WELL. 2) POH W/RODS & PLUNGER. 3) NDWH. NUBOP. 4) POH W/TBG. 5) TIH W/BIT & SCRAPER TO 50' ABOVE TOP OF PERFORATIONS @ 5890'. 6) POH W/TBG. TIH W/CIBP. 7) SET PLUG @ 5840; 50' +/- ABOVE PERFORATIONS. 8) TIH & TAG CIBP. VERIFY PLUG IS SET. 9) TIH W/TBG. CIRC WELL & PRETEST CSG TO 500 PSI FOR 15 MINUTES. 10) TOH & LD TBG. 11) NDBOP. NUWH W/B1 3000# FLANGE W/2" VALVE ON TOP W/PRESSURE GAUGE INSTALLED. 12) CIRC W/PKR FLUID. 13) PERFORM MIT FOR NMOC. 500 PSI FOR 30 MINS. 14) RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 08-06-2008Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use

APPROVED BY: Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 12 2008

Conditions of Approval (if any):