

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

May 27, 2004

RECEIVED

AUG - 6 2004

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-29021

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-1582

7. Lease Name or Unit Agreement Name

ARCO STATE SWD

8. Well Number

2

9. OGRID Number

173413

10. Pool name or Wildcat

SWD; DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other (Salt Water Disposal)

2. Name of Operator

E.G.L. Resources, Inc.

3. Address of Operator

PO Box 10886, Midland, TX 79702

4. Well Location

Unit Letter O : 405 feet from the South line and 1850 feet from the East line
Section 16 Township 18-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3910.3' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- (5-14-2007) MIRU Mayo Marrs Casing Pulling Inc. plugging company equipment.
- ND wellhead. NU BOP. RIH w/ CIBP and set at 11,775'. Dump 35 sxs Class "H" cement on top. POOH.
- RIH to 11,700'. Circulate well w/ 9.5 ppg salt gel plugging mud.
- PUH to 10,000'. Spot 25 sxs Class "H" cement plug.
- PUH to 6,600'. Spot 25 sxs Class "H" cement. Had circulation behind 5-1/2" casing. Called Maxey w/ NMOCD. POOH w/ tubing.
- RIH w/ pkr and locate hole in 5-1/2" casing between 1,827' and 1,890'. POOH.
- Perforate casing at 4,868'. RIH w/ pkr, could not pump into perms. Called Maxey w/ NMOCD. RIH to 4,918' and spot 25 sxs Class "C" cement. Pull above cement and WOC. RIH and tag at 4,610'. POOH.
- ND BOP and wellhead. Weld on pull nipple. Cut 5-1/2" casing @ 4,009'. Pull on casing but it was not free. Cut 5-1/2" casing @ 3,687'. LD 99 joints 5-1/2" casing.
- NU BOP. RIH w/ tubing to 4,059'. Spot 80 sxs Class "C" cement. POOH and WOC. RIH and tag cement at 3,607'. POOH.
- RIH to 3,240'. Spot 60 sxs Class "C" cement.
- PUH to 516'. Spot 60 sxs Class "C" cement. POOH and WOC. RIH and tag cement at 400'.
- PUH to 60'. Circulate 40 sxs Class "C" cement to surface. POOH. Rig down.
- Dig out cellar. Cut off wellhead. Install P&A marker. Job complete (5/25/2007).
- Reclaim location and tank battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE 8-4-2008

Type or print name
For State Use Only

John A. Langhoff

E-mail address: johnl@egresources.com

Telephone No. 432-687-6560

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

AUG 12 2008

WELL DATA SHEET

FIELD: SWD; DEVONIAN

WELL NAME: Arco State #2 SWD

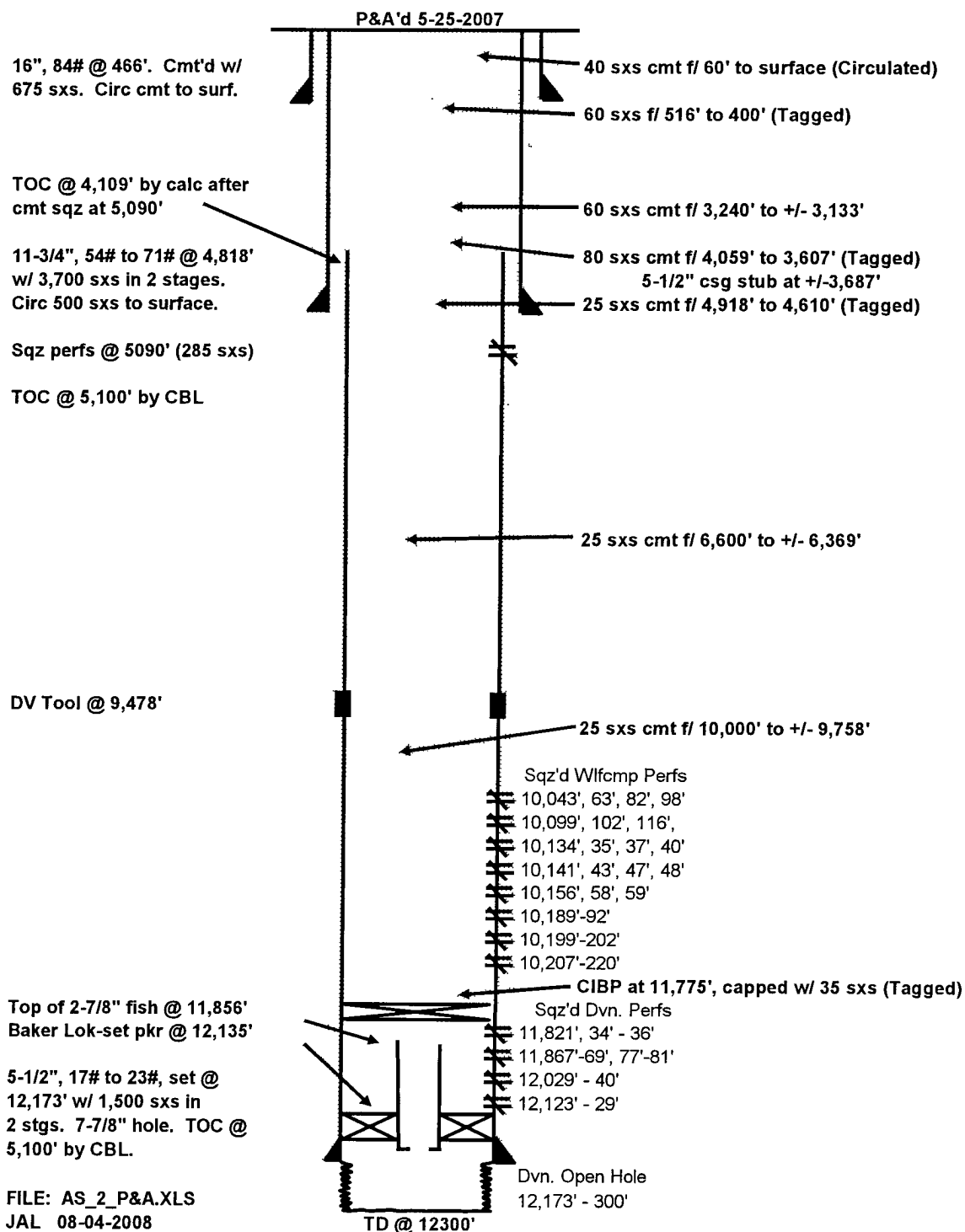
FORMATION: Devonian

LOC: 405' FSL & 1850' FEL
SEC: 16 TWP: 18S RGE: 35E

COUNTY: LEA
STATE: NM

GL: 3910.3'
KB to GL: 22.8'

CURRENT STATUS: P & A'd
API NO: 30-025-29021





E. G. L. Resources, Inc. 508 West Wall Street, Suite 1250 P.O. Box 10886 Midland, Texas 79702 432.687.6560 telephone 432.682.5852 facsimile

August 4, 2008

RE: Arco State SWD No. 2
405' FSL & 1,850' FEL
Sec. 16, Twp. 18-S, Rge. 35-E
Lea County, New Mexico

New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88240
Attn: Ms. Donna Mull

RECEIVED
AUG 15 2008
HOBBS OCL

Dear Ms. Mull:

Please find enclosed the C103 form describing the plugging and abandonment of the Arco State SWD No. 2 wellbore. Although the wellbore was plugged in May 2007, the location and tank battery reclamation was not completed until June 2008. The delay in finishing the location reclamation was the reason we were tardy in filing the final paperwork regarding the plugging and abandonment of the wellbore.

Please accept our apology regarding this matter and thank you for the notification allowing us to correct the situation. Please contact me if you need any additional information.

Sincerely,

John A. Langhoff
Petroleum Engineer
E.G.L. Resources, Inc.

JAL/jal

Enclosures

1. Form C-103 (5 copies)
2. Wellbore Diagram (5 copies)

CC: Wellfile