

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-35108	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Packer 18 State Com	
8. Well Number 1	
9. OGRID Number 015742	
10. Pool name or Wildcat Wildcat; Bone Spring	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Nearburg Producing Company	
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 18 Township 21S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC requests to plug and abandon the subject well per the attached procedure.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

RECEIVED

AUG - 7 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Prod/ Reg Analyst DATE 8-7-08

Type or print name Sarah Jordan

E-mail address: sjordan@nearburg.com

Telephone No. 432/686-8235

For State Use Only

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY Chris Williams TITLE _____ DATE _____

Conditions of Approval, if any:

See Changes on attachment

CURRENT EQUIPMENT DESCRIPTION:

RECOMMENDED PROCEDURE:

1. MIRU
2. ND Wellhead, NU BOP
3. RU Wireline, Set CIBP @ 7890
4. RIH to CIBP @ 7890, mix and displace hole with MLF
5. Spot 30 sx cmt on top of CIBP @ 7890. Calc TOC @ 7800.
6. POH with tbg. ND BOP, NU PN
7. Cut 7" csg at 7000'
8. POH with csg.
9. RIH with tbg to top of 7" csg at 7000'. Spot 40 sx cmt plug from 7000 back to 6940. WOC and tag. *6900'*
10. PUH to 5671. Spot 50 sx cmt plug from 5671 back to 5500. WOC and tag. *50 usage 50' cement out & 50' cement inside.*
11. PUH to 2550. Spot 35 sx cmt plug from ~~2550~~ back to 2450 (3000' rule) *1750' - 1650' Top of salt*
12. PUH to 1500. Spot 85 sx plug from 1500 back to 1280. WOC and tag.
13. POH with tbg. Spot 20 sx surface plug.
14. RDMO
15. Clean up location.

CURRENT WELLBORE DIAGRAM

Page 5 of 9

LEASE:	Packer 18 State Com #1	WELL:	#1	FIELD:	Osudo	API:	30-025-35108
LOC:	660' FNL & 660' FEL	SEC:	18	BLK:		Reservoir	Bone Springs
SVY:	Sec 18 T21S R35E	GL:	3672'	CTY/ST	Lea / NM	SPUD:	8/13/2000
CURRENT STATUS:	Shut-In	KB:	3691	DF:	3690	TD DATE:	9/30/2000
						COMP. DATE:	12/1/2000

FRESH WATER
DEPTH:

HOLE SIZE: 17.5"
SURF CSG & SIZE: 13-3/8" 61/68/72#
SET @: 1342'
SXS CMT: 1042 sx
CIRC: 183 sx
TOC AT: Surf
TOC BY: circ

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

HOLE SIZE: 12.25"
INT. CSG & SIZE: 9-5/8" 36/40#
SET @: 5621'
SXS CMT: 1st stg: 1000 sx, 2nd stg: 400 sx
CIRC: 94 sx
TOC AT: Surf
TOC BY: Circ.

CURRENT PERFS:

TBG: see attached tbg detail
JTS:
SN:
TAC:
ROD SIZE:

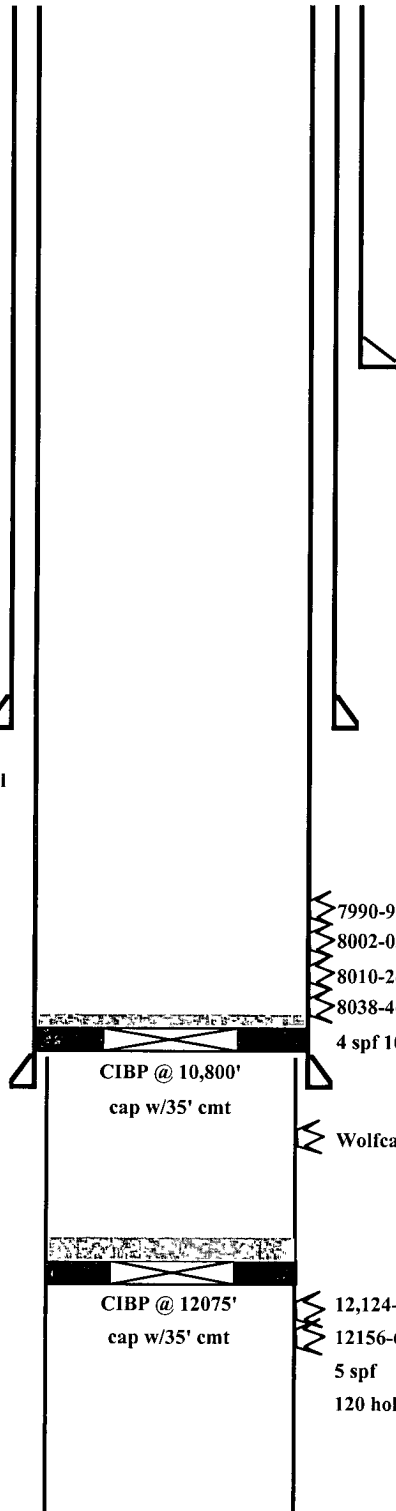
PKR:
TYPE:

HOLE SIZE: 8-3/4"
PROD. CSG & SIZE: 7" 23/26/29#
SET @: 11120'
SXS CMT: 650 sx
CIRC: no
TOC AT: 7150'
TOC BY: CBL

SQUEEZE JOBS:

OH ID:
COTD:
PBSD: 12,527' original
TD: 12,650'

OPEN HOLE:



7990-92'
8002-05'
8010-24'
8038-46'

4 spf 108 holes

CIBP @ 10,800'
cap w/35' cmt

Wolfcamp perfs: 10819', 10821', 10837', 10838', 10839', 10840', 10841', 10884',
10960', 10961', 11008', 11014', 11031', 11032', 11033', 11040', 11062',
11063', 11064', 11065', 11066' 21 holes w/3-1/8" guns .34" holes

CIBP @ 12075'
cap w/35' cmt

12,124-38'
12,156-66'
5 spf
120 holes

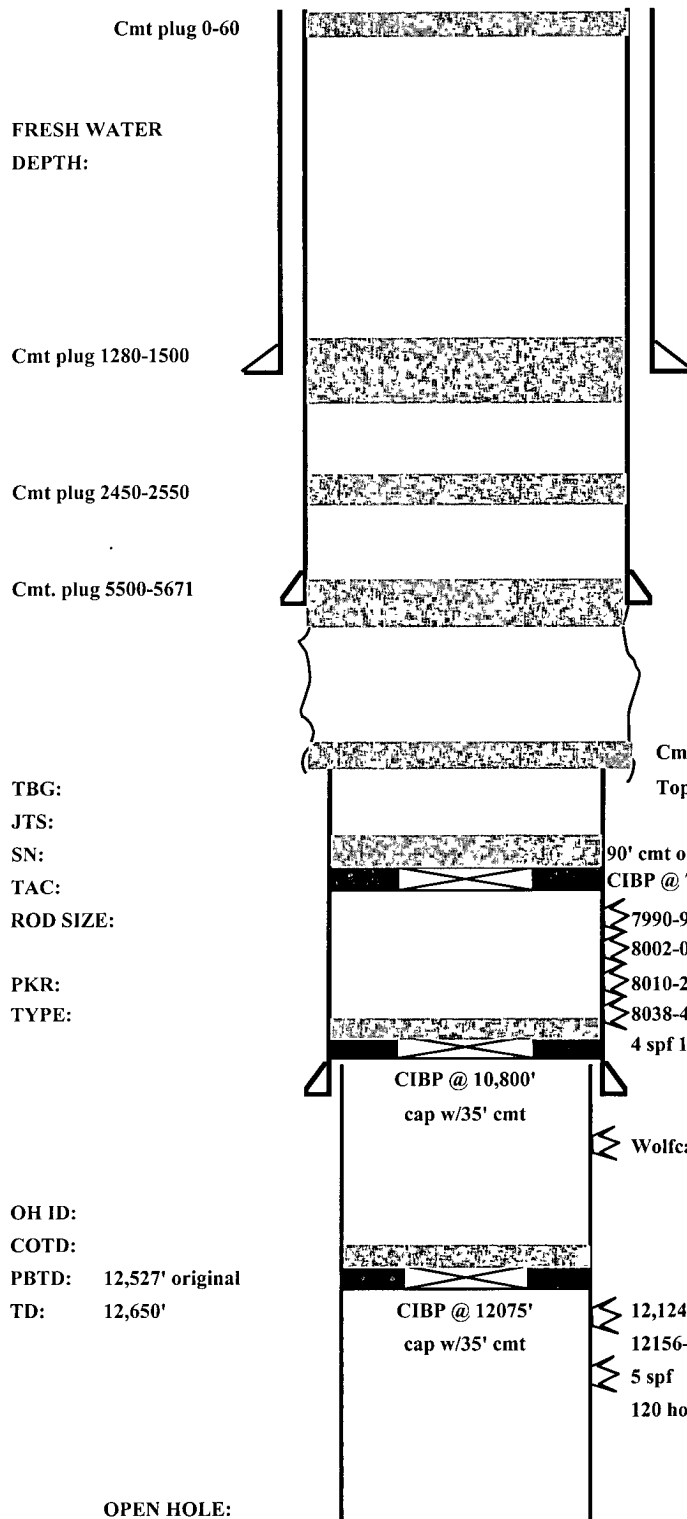
HOLE SIZE:
LINER SIZE: 4-1/2"
Top @: 10,897'
Btm @: 12,650'
SXS CMT: 200 sx
CIRC: rvse out 18 bbls
TOC AT:
TOC BY:

BY: TS
8/5/2008

PROPOSED WELLBORE DIAGRAM

Page 5 of 9

LEASE: Packer 18 State Com #1	WELL: #1	FIELD: Osudo	API: 30-025-35108
LOC: 660' FNL & 660' FEL	SEC: 18	BLK:	Reservoir: Morrow
SVY: Sec 18 T21S R35E	GL: 3672'	CTY/ST: Lea / NM	SPUD: 8/13/2000
CURRENT STATUS:	KB:	DF:	TD DATE: 9/30/2000
			COMP. DATE: 12/1/2000



HOLE SIZE: 17.5"
SURF CSG & SIZE: 13-3/8" 61/68/72#
SET @: 1342'
SXS CMT: 1042 sx
CIRC: 183 sx
TOC AT: Surf
TOC BY: circ

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

HOLE SIZE: 12.25"
INT. CSG & SIZE: 9-5/8" 36/40#
SET @: 5621'
SXS CMT: 1st stg: 1000 sx, 2nd stg: 400 sx
CIRC: 94 sx
TOC AT: Surf
TOC BY: Circ.

CURRENT PERFS:

Cmt. plug 6940-7000
Top of 7" csg - 7000'

90' cmt on top of CIBP

CIBP @ 7890

7990-92'

8002-05'

8010-24'

8038-46'

4 spf 108 holes

HOLE SIZE: 8-3/4"
PROD. CSG & SIZE: 7" 23/26/29#
SET @: 11120'
SXS CMT: 650 sx
CIRC: no
TOC AT: 7150'
TOC BY: CBL

SQUEEZE JOBS:

Wolfcamp perfs: 10819', 10821', 10837', 10838', 10839', 10840', 10841', 10884',
10960', 10961', 11008', 11014', 11031', 11032', 11033', 11040', 11062',
11063', 11064', 11065', 11066' 21 holes w/3-1/8" guns .34" holes

12,124-38'
12156-66'
5 spf
120 holes

HOLE SIZE:
LINER SIZE: 4-1/2"
Top @: 10,897'
Btm @: 12,650'
SXS CMT: 200 sx
CIRC: rvse out 18 bbls
TOC AT:
TOC BY:

BY: TS
8/5/2008